STATOF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

\tilde{h}	EOFINA		7	1
IJ	(Other in	Total Control	JdA ons o	ΓE
3	29 9 9	side		
		100		5.

14-20-H62-4399

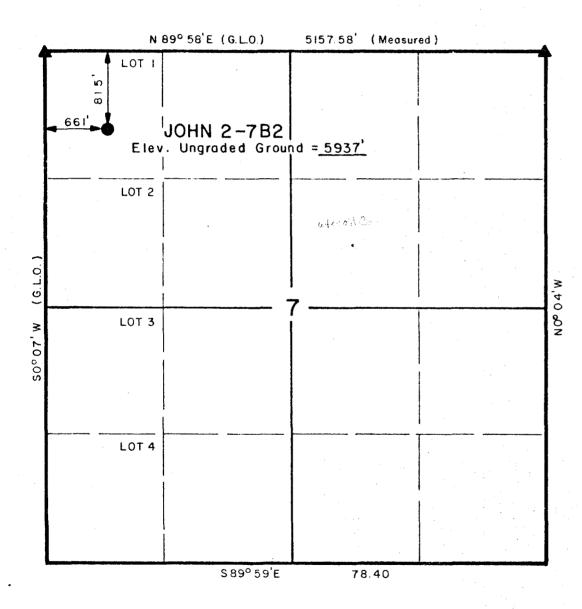
Lease Designation and Serial No.

Hintah Oraw Tribe-Itte Indian

			THE STATE OF THE PARTY OF THE P	Semenanie	Utintah Ouray Tribe-Ute Indian
APPLICATION	FOR PERMIT	TO DRILL.	DEEPEN	多种种种	6. If Indian, Allottee or Tribe Name
la. Type of Work					Ute Tribe
DRILI	X	DEEPEN [PLUC	BACK 🖂	7. Unit Agreement Name
b. Type of Well	_				Ute Tribal
Oil X Gas Weil We	Other		Single Zone	Multiple Zone	8. Farm or Lease Name
2. Name of Operator					John 2-782
QUINEX EN	ERGY CORPORAT	ION			9. Well No.
C. Address of Operator					Bluebell
4527 So.	2300 East #10	6 Salt Lake	City, Utah 84117		10. Field and Pool, or Wildcat
4. Location of Well (Repor	t location clearly and	n accordance with	any State requirements.*)		NW NW Sec. 7 T2S, R2W, USM
At surface					11. Sec., T., R., M., or Blk.
	815' FNL Sec	. 7 T2S,	R 2 W, USM NW NO)	and Survey or Area
At proposed prod. zone			NWN	,C	
14. Distance in miles and o	lirection from nearest	own or post office*			12. County or Parrish 13. State
10 1 Mi	West of Roose	rol+ litah			
15. Distance from proposed		verr, oran	16. No. of acres in lease	17 No. 6	· Duchesne of acres assigned
location to nearest property or lease line.					e well
(Also to nearest drig. li	ne, if any)		313 acres		313 acres
 Distance from proposed to nearest well, drilling 	. completed.		19. Proposed depth	20. Rotar	y or cable tools
or applied for, on this l	ease, ft. 1850	ı	13,500' LT	fo	Rotary
21. Elevations (Show whether	er DF, RT, GR, etc.)				22. Approx. date work will start*
GR 59	37 '				
23.		PROPOSED CAS	ING AND CEMENTING PRO	GRAM	
Size of Hole	Size of Casing	Weight per l	Foot Setting Depth		Quantity of Cement
· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
	···				
•				•	
141/5"	10 3/4"	50.5#	20001		1100 sks
· —	•				
9 7/8"	7 5/8"	26.4#	0-7000'		1000 sks
		29.7#	7000-11000'		
	•				
6 3/4"	5.½"	20#			500 sks
,	- · · · · ·				500 5,25
					•
	Soo atta	chod drillir	ng prognosis sheet	_	
	bee acco	CHEC CLILLI	ig prognosts sheet	- •	
N ABOVE SPACE DESCR	IBE PROPOSED PRO	GRAM: If proposal	is to deepen or plug back, g	rive data on presentions and management	ent productive zone and proposed new pro- red and true vertical depths. Give blowout
reventer program, if any.	to arm of accident are	ectionally, give per	ment data on substitute loca	cions and measur	ed and true vertical depths. Give slowood
4.				· · · · · · · · · · · · · · · · · · ·	
	A		Vice President	-Ouinov Er	nergy _{Date} August 26, 1988
Signed	eldning	Ti	tle VICE FIES.LUCITU	слиниех ы	Date August 20, 1900
(This space for Federal	or State office use)				
<u>.</u>	3-013-31216				ED BY THE STATE
Permit No	2012-10		Approval Date	OF this	HH DIVICION OF
					AS, AND MI NING
Approved by		T i	tle	TARES 4	- 6 Bonte
Conditions of approval,	ı any:		بر	11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	700

*See Instructions On Reverse Side VELL SPACING: Can

T2S, R2W, U.S.B.& M.



🛕 = SECTION CORNERS LOCATED (Galv. Caps)

PROJECT

QUINEX ENERGY CORP.

Well Location, JOHN 2-7B2, Located as Shown in the NWI/4 NWI/4, (Lot 1) Section 7, T2S, R2W, USB&M, Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER SECTION 7, T2S, R2W, U.S.B.BM. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH-DUCHESNE COUNTY 7.5 MINUTE QUAD. (TOPOGPAPHIC MAP) PIJBI ISHED. BY JHE UNITED STATES DEPARTMENT OF INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5871 FEET.



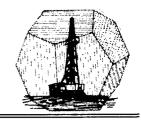
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERE AND SURVEYOR REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING POBOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8-22-88	_
PARTY	REFERENCES	_
GS DS JA	K GL.O.	
WEATHER	FILE QUINEX ENERGY CORP	_

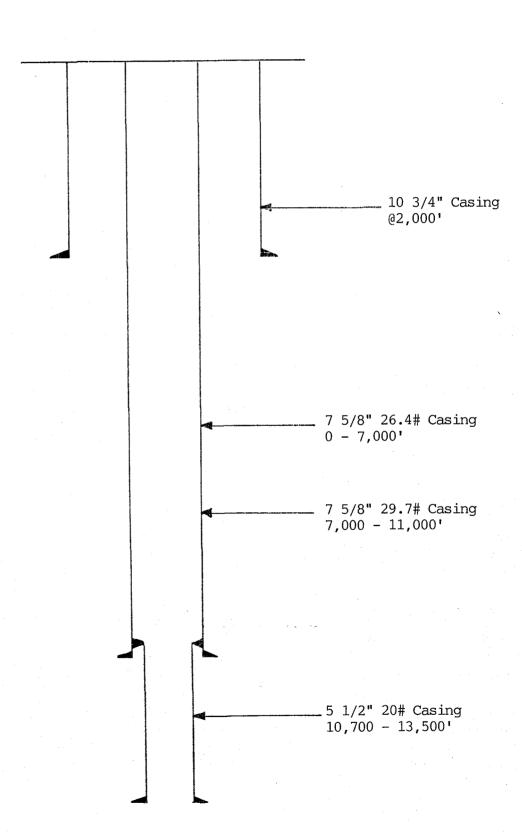


Quinex Energy Corporation

Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

Casing Program

Mary R.U. 278



THIRTEEN POINT PLAN

AUG 31 1988

GENERAL Requirements for working on Ute Tribal Lands

1. All operators, subcontractors, vendors, and their employees or agents will be confined to established roads and wellsite.

- 2. All operators, subcontractors, vendors and their employees or agents shall not carry firearms or other weapons.
- 3. No alcoholic beverages or drugs shall be permitted while working on the reservation.
- 4. A cultural resource clearance has to be granted by Archeological-Environmental Research Corporation.
- A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

1. Existing Roads - See Location Map

- A. Wellsite: 661', FWL, 815, FNL (NW NW Sec. 7) T2S R2W
- B. Travel 2.1 miles west of Roosevelt, Utah to Hancock Cove thence north 2 miles to Bluebell Road, turn west on Blue bell Road travel 5.9 miles to top of Bluebell Ridge and follow access road into location on NW corner of Section Seven. Total distance of 10 miles.
- C. Roads: Existing State/County road marked with heavy line. New access marked w/dashed line.
- D. Other existing roads as marked on Topo map.
- E. Existing roads will be maintained by the county.

 The new access road will be built to BLM specifications and maintained as required, for all weather use, by the operator. (See engineer survey plat)

2. Construction - See engineer survey plat

A. General:

(1) The BIA and the Vernal District BLM will be notifed 48 hours prior to commencing work on Ute Tribal Lands.

- (2) A benchmark (brass cap set in concrete) is present 661' W & 815' N from wellsite at NW corner of Sec. Seven.
- (3) The dirt contractor will be furnished a copy of this Surface Use Plan, along with any additional BLM or BIA stipulations, prior to the work.
- (4) Trees: There are no trees on the access route or location.
- (5) All artifacts found on the Tribal lands shall be left in place and the BIA promptly notified.
- (6) The top 9-10 inches of topsoil will be removed and stockpiled on the SW corner of the location. See location plat.
- (7) The reserve pit will be lined with native clay materials and water proofed.

B. Planned Access Roads:

1600 feet of new access road will be required. The subject road will be built to BLM specifications (from figure 6, p 26, "Surface Operating Standards for Oil & Gas Exploration and Development"), as follows:

- (1) Width: 16' at crown:
 Total disturbed Width 30'
- (2) Maximum Grades: 3% Maximum
- (3) Turnouts: None required
- (4) Drainage: Borrow pit on east side.
- (5) Culverts: a. 18" at exit from existing road or as needed.
- (6) Surfacing material: The road surface will be covered with 6 inches of 4" roadbase and 2" of 1 1/2" gravel topping as required for traction and erosion control.
- (7) Gates/Cattleguards:
 1 gate and 18' cattleguard at entrance to fenced
 location.

3. Location of Existing Wells - See Topo Map

Wells within one mile radius:

- (1) Water wells: None
- (2) Abandoned Oil Wells: None
- (3) Temporarily Abandoned Wells: None
- (4) Disposal Wells: None
- (5) Drilling Wells: None
- (6) Producing Wells:
 Utex 1-6B2 Ute
 Utex 2-12B3 Jenkins
- (7) Shut in Wells: Utex 1-7B2 Tribal
- (8) Injection Wells: None
- (9) Monitoring Wells: None

4. Location of Existing and/or Proposed Facilities - See Wellsite Plat.

- A. Within 1-mile radius of location, existing facilities owned or controlled by lessee/operator:
 - (1) Tank Batteries: Same as 6 & 7 above.
 - (2) Production Facilities: Same as above.
 - (3) Oil Gathering Lines: None
 - (4) Gas Gathering Lines: Coastal Oil & Gas
 - (5) Injection Lines: None
 - (6) Disposal Lines: None
- B. New Facilities Contemplated:
 - (1) Off Well Pad: A gas line tie-in to Coastal Oil & Gas gathering system and electrical tie-ins to Moon Lake Electric are anticipated.

 Agreements with Coastal and Moon Lake Electric will be executed prior to completion of the well.

(2) Well Pad Dimensions: Refer Rig Layout Plat Construction Methods: Tanks are to be welded. (3) Battery grade will be less than 3' above well pad grade. All equipment will be painted medium sand brown. (4) Protective Measures: There will be no open vessels or permanent storage of fluids in open pits. Storage tanks will be diked to provide emergency containment of a potential tank failure. C. Plan for Rehabilitation: Upon completion of the well, the reserve pit and all unused areas will be reclaimed. Upon plugging of the well, all production facilities and tanks will be removed and the entire location will be returned, as far as practical, to original grade, and reseeded as per BIA specifications. Location and Type of Water Supply

Water Source: Α.

> Approximately ten acre-feet of water will be required to drill and complete the well. Water is to be pumped or trucked from Dry Gulch Creek. Proper water right will be obtained from the State Engineer prior to spudding.

- Transportation: Water will be trucked. В.
- Water Well: None proposed. C.

Source of Construction Materials: 6.

- Materials from cuts will be used in fills. Α. No additional requirements are anticipated.
- Ownership: The access road and location are on Ute Tribal Lands.
- Outside Materials: Roadbase will be obtained from commercial gravel pits in the Bluebell, Utah area.
- D. Access: No additional access roads will be required.

7. Methods for Handling Waste Disposal

Disposal will be handled as follows:

- (1) Cuttings: Drill cuttings are to be buried in the reserve pit.
- (2) Drilling Fluids: Drilling fluids are to be removed to a commercial disposal pit within 90 days of completion.
- (3) Produced Fluids: Produced oil will be sold to an authorized oil buyer. Produced water will be hauled to an authorized disposal.
- (4) Sewage: Chemical Toilets will be provided for the drilling crew.
- (5) Trash and Garbage: Trash will be accumulated in a wire mesh receptacle and hauled to a sanitary land fill.
- (6) Post Drilling Cleanup: After drilling operations cease, the access road and location will be cleaned up and graded. The reserve pit will be covered and reseeded to Ute specifications within 90 days.

8. Ancillary Facilities

No camp facilities are planned or required.

- 9. Well Site Layout See Attached Wellsite Plat.
 - (1) Cross Sections: Provided with plat.
 - (2) Equipment Layout: Provided on plat.
 - (3) Rig Orientation: Provided on plat.
 - (4) Pits: All pits are to be sealed.

 Location will be fenced on four sides see plat.

10. Plans for Restoration of Surface

Upon completion of drilling operations, the location is to be restored as follows:

(1) Initial Cleanup: Location and surrounding area are to be cleaned of all debris resulting from the drilling operation. All trash is to be hauled to a local sanitary landfill.

- (2) BIA and Vernal BLM will be notified 48 hours prior to any surface restoration requiring earth moving equipment, and upon completion of work.
- (3) Topgraphy: Within ninety days of completing (weather permitting) the well, the reserve pit is to be dryed, filled and recontoured to original shape. All spoil material is to be buried a minimum of five feet deep. All trash will be removed prior to burial. All disturbed areas, not requirerd for continued operation, are to be recontoured to original shape.
- (4) Stockpiled topsoil will be evenly distributed back over reclaimed areas.
- (5) Revegitation: Reclaimed areas will be scarified and seeded by broadcasting or drilling, per BIA recommendations.
- (6) Unused areas will be blocked from vehicular access.
- (7) Pits: Pits will be fenced until cleanup, using wire mesh fence with 2 strands of barbed wire.
- (8) Oil on pits: Any oil on the pits will be removed to a commercial disposal when rig is released.
- (9) Timetable: Reserve pit is to be reclaimed within 90 days of completion date. Other areas will be reclaimed within six months of discontinued use.

11. Other Information

- A. Owership and Right-of-ways:
 Both the surface and the minerals are owned by the Ute
 Tribe. Right-of-ways for road, location, gas gathering
 lines, and power lines will be requested from the BIA.
- B. General Description of Area:
 - (1) Topography: Semi-arid with sage brush and small junipers. No irrigation.
 - (2) Surface Use Activity: The surface is presently used for cattle grazing.
 - (3) Water, Dwellings, Archeology: Water is available in Dry Gulch Creek, approximately 3/4 mile west of the location. There are no dwellings within 1/4 mile.

12. Production Operations

- A. Notification: A first production report will be sent to the BLM within 5 days of first production to establish site security and APD compliance.
- B. Site Security: Site security plan will be submitted within thirty days of completion.
- C. Water Production: NTL-2B will be submitted within 60 days of completion. It is anticipated that the water produced will be hauled to the pit located in Lapoint, Utah, Section 8, T 1 S, R 1 E.
- D. Weed control: The road and location will be professionally sprayed annually, using EPA approved chemicals, to control noxious weeds.

E. The tank battery is to be built along the North side of the location. All permanent structures will be painted an approved earthtone color within six months of installation, OSHA required markings excepted.

13. Lessee's or Operator's Representative

DeForrest Smouse 4527 South 2300 East, Suite #106 Salt Lake City, Utah 84117 Phone: (801-278-8100 or 272-9093)

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Quinex Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: August 29, 1988

DeForrest Smouse

QUINEX ENERGY CORPORATION

<u>S</u>	6
8:45 Am	1.14
TIME) 110
180801	T 5507 150
ENTRY NO. 263093 ATE 10 30 47 TIME 8:45 71 BOOM	CONTRACTOR AT BEOLIEGY OF THE PROPERTY OF THE
NO. 26	10 %
ENTRY	SES 10"

_		
	5-54	29
ţΑ	ugust	29 1961)

LEASE	No.	14-	-20-	-H6	2-	4399

CONTRACT NO.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF INDIAN AFFAIRS

ASSIGNMENT OF MINING LEASE

WHEREAS, the Secretary of	the Interior or his au	thorized representative has heretofore approved
Ŭte	Indian Tribe, Uin	August 17 tah and Ouray Reservation, Utah and the oration, a Utah corporation, lessor,
Gentered into by and between Ute Anchor Resources, Inc.,	Distribution Corporation	oration, a Utah corporation lessor,
and 8571 S. Taos Circle, Sa	ndy, Utah 84092	, lessee,
5	_	
Govering the following-described	lands in the <u>Uintah</u>	and Ouray Reservation, Utah sert name of Reservation, Pueblo, Nation, etc., as needed)
In the State of Utah, to-wit:		
5 H G H S	rownship 2 south, 1	RANGE 2 WEST, USM
<u> </u>	Section 7: Lots 1	2, NE_4^1 , $E_2^1NW_4^1$; and,
↓		sing 313.21 acres, more or less.
Now, THEREFORE, for and in	consideration of	EN AND MORE, cash in hand paid
	dollars (\$10.00), the receipt of which is hereby acknowl-
edged, the said Anchor Resour		-
edged, the said	-cos inc., a ocal	corporation
the owner of the above-described l	ease, hereby bargains,	sells, transfers, assigns, and conveys subject to a est as set forth under Schedule A attached
hereto and made a part herec	of ALL OF ITS	est as set forth under Schedule A attached right, title, and interest in and to said lease,
	<i>-</i>	right, title, and interest in and to said lease,
subject to the approval of the Sec	retary of the Interior c	r his authorized representative to John
		2285 Lucky John Drive
D, Oldset		of Park City, Utah 84060
Said a	ssignment to be effective	e from date of approval hereby by the Secretary
		and of approval notedly by the Secretary
of the Interior or his authorized r	epresentative.	
In Witness Whereof, the sa	id assignor has hereun	to set <u>Its</u> hand and seal, this <u>18th</u>
day of September	19 _87	Anchor Resources, Inc., a Utah
ATTEST: /	, /	Dand S. Hays
John 2 Bland	ear BY:	David S. Hays, President
Secretary		
1 0 11683+3	(OVER)	

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

District Land Office: Vernal Serial No.: 14-20-H62-4399

and hereby designates

NAME

QUINEX ENERGY CORPORATION

ADDRESS:

4527 So. 2300 East #106, Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

John 2-7B2 Section 7, T2S, R2W, U.S.B. & M.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

(Signature of leaner)

John D. Chasel

August 26, 1988

2285 Lucky John Drive, Park City, Utah 84060

(Address)

DRILLING PROCEDURE

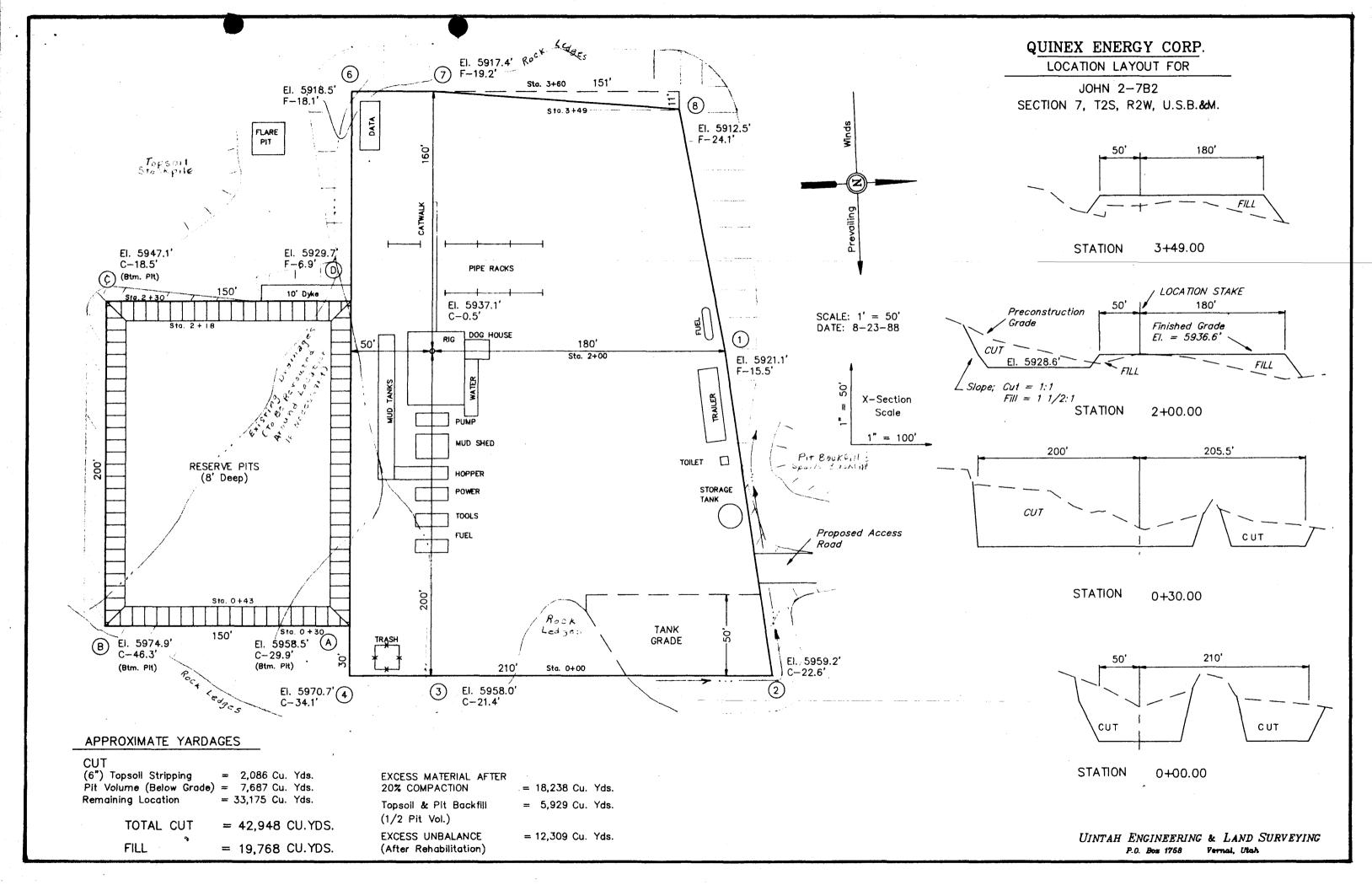
Total Depth 13,500+	Field Bluebell				Quinex Ene	ergy John 2-7	B2	
Casing Program O = Old N = New Surface O/N Old String/Liner O/N					D	Total Donth	12 5001	
Casing Program (0 = 01d N = New) Surface O/N Intermediate O/N Oil String/Liner Oil Oil Oil String/Liner Oil			_ Elevation:	GR <u>5937'</u> K	B <u>5958'</u>	_ lotal peptr	1 13,500±	
Surface O/N Intermediate O/N Oil String/Liner O/N	•							
Size 14 1/4" 9 7/8" 6 3/4" 1								0.00
Pe Size	Sur	<u>face</u>	<u>O/N</u>		<u>O/N</u>		/Liner	0/1
Solidar	lole Size 14 1,	/4"		9 7/8"	-	6 3/4		
### 26.4# & 29.7# 20#		<u> </u>		7 5/8"		5 1/2"		
### 11.000 11.000 13.500 13.500 10.000 13.500 10.000 12 hrs 24 hrs 25 hrs			<u>N</u>		N	P 110		_N_
### ### ### ### ######################	.028.10					20#		
March Moc 12 hrs 24 hrs 24 hrs 3000 PSI 5000 PSI 5	Depth 2000'			11,000'				·
Saming Test 3000 PSI 5000 P	Cement 1100	sks		1000 sks		500 sks		
Depth 1				24 hrs			· · · · · · · · · · · · · · · · · · ·	
### Program Depth Interval Type Weight Viscosity Water Loss	Casing Test 3000	PSI		5000 PSI		5000 PSI		
Mud Program	"0		900	Shaffer Double	gate		**************************************	************
Depth Interval Type	Remarks #2 1-10	Series	900	Hydrill				
Surface to 8000' Watergel 8.5# 30-35	2. Mud Program							
100 to 13,500 10w Solids 9.5# 32-36 10-15	Depth Interval	<u>Ty</u>	pe	<u>Weight</u>	\overline{I}	iscosity	Water	Loss
100 to 13,500 Low Solids 13.8 # Maximum 35-40 10-12	Surface to 8000'	Watergel		8.5#	3	0-35		
. Logging Program urface Depth None Il String Depth Form Density & Mud Log otal Depth Full Wave Sonic 11,000 - 13,500' Mud Logging Unit Frontier Mud Logging Scales: 5" = 100' to 6000' to 13,500' Coring & Testing Program Formations Approximate Depth Length of Core None DST None Objectives & Significant Tops: Objectives: Primary: Tertiary Wasatch & Wasatch Trans. Formations Approximate Depth Duchesne River Fm. Surface Wasatch Trans. 10,090' Unita Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River "H" 9290' Green River Blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	8000 to 11000	Low Soli	ds	9.5#	3	2-36		
ntermediate Depth	1100 to 13,500	Low Soli	ds	_13.8 # Maximu	m3	5-40		
None Intermediate Depth Interme								
Intermediate Depth 2000' - TD,DIL-SFL Log; 6000' - TD, Comp. Neut. Form Density & Mud Log	3. Logging Program							
String Depth	Surface Depth							
Otal Depth Full Wave Sonic 11,000 - 13,500' Mud Logging Unit Frontier Mud Logging Scales: 5" = 100' to 6000' to 13,500' Coring & Testing Program Formations Approximate Depth Length of Core Ore None DST None Objectives & Significant Tops: Objectives: Primary: Tertiary Wasatch & Wasatch Trans. Formations Approximate Depth Formations Approximate Depth Duchesne River Fm. Surface Wasatch Trans. 10,090' Unita Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River Wh. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	Intermediate Depth	2000' -	TD,D1L-SFL L	og; 6000' - TD ,	Comp. Ne	ut.		
Scales: 5" = 100' to 6000' to 13,500' to Coring & Testing Program Formations Approximate Depth Length of Core Ore None DST None Objectives & Significant Tops: Objectives: Primary: Tertiary Wasatch & Wasatch Trans. Formations Approximate Depth Formations Approximate Depth Duchesne River Fm. Surface Wasatch Trans. 10,090' Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	Oil String Depth	Form Den	sity & Mud L	og				
Scales: 5" = 100' to 6000' to 13,500' to Coring & Testing Program Formations Approximate Depth Length of Core Ore None DST None Objectives & Significant Tops: Objectives: Primary: Tertiary Wasatch & Wasatch Trans. Formations Approximate Depth Formations Approximate Depth Duchesne River Fm. Surface Wasatch Trans. 10,090' Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	Total Depth	Full Way	re Sonic 11,0	00 - 13,500'				
Coring & Testing Program Formations Approximate Depth Ore None DST None Objectives & Significant Tops: Objectives: Primary: Tertiary Wasatch & Wasatch Trans. Formations Approximate Depth Formations Approximate Depth Duchesne River Fm. Surface Wasatch Trans. 10,090' Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	1. Mud Logging Unit	Frontie	r Mud Loggin	ıg				
Formations Approximate Depth Length of Core None None DST None Objectives & Significant Tops: Objectives: Primary: Tertiary Wasatch & Wasatch Trans. Formations Approximate Depth Formations Approximate Depth Duchesne River Fm. Surface Wasatch Trans. Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	Scales:	5" = 10	0' to 6000	' to 13,500'		t	°	
Formations Approximate Depth Formations Approximate Depth Duchesne River Fm. Surface Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	6. Coring & Testing	g Program				Ap	proximate)
Core None DST None Dobjectives & Significant Tops: Objectives: Primary: Tertiary Wasatch & Wasatch Trans. Formations Approximate Depth Formations Approximate Depth Duchesne River Fm. Surface Wasatch Trans. 10,090' Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of			Formations	Approxim	ate Depth	. Leng	gth of Co	re
Formations Approximate Depth Formations Duchesne River Fm. Surface Wasatch Trans. 10,090' Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	Core <u>None</u> DST <u>N</u>	lone						
Formations Approximate Depth Formations Approximate Depth Duchesne River Fm. Surface Wasatch Trans. 10,090' Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	Core <u>None</u> DST <u>N</u>	None						
Duchesne River Fm. Surface Wasatch Trans. 10,090' Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	5. Objectives & Signature 5.	gnificant (Cops: Object	cives: <u>Primary</u> :	: Tertiary	Wasatch & W	asatch Tr	ans.
Duchesne River Fm. Surface Wasatch Trans. 10,090' Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	Formations	Δηη	roximate Den	th Form	ations	Appro	ximate De	epth
Uinta Fm. 3910' Wasatch Fm 10,700' Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of		-						
Green River Fm. 7150' Wasatch "B" 11,860' Green River "H" 9290' Green River blk. sh. 9735' Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of	and the second s	······		Wasatch 1	-Im			
Green River "H" 9290' Green River blk. sh. 9735' 7. Anticipated Bottom Hole Pressure: 6200# 8. Completion & Remarks: Completion prognosis will be prepared following evaluation of								
Green River blk. sh. 9735' 7. Anticipated Bottom Hole Pressure: 6200# 8. Completion & Remarks: Completion prognosis will be prepared following evaluation of								
Anticipated Bottom Hole Pressure: 6200# Completion & Remarks: Completion prognosis will be prepared following evaluation of								
. Completion & Remarks: Completion prognosis will be prepared following evaluation of				5200#	en e			
					prepared	following ev	aluation	of
	<u> </u>							

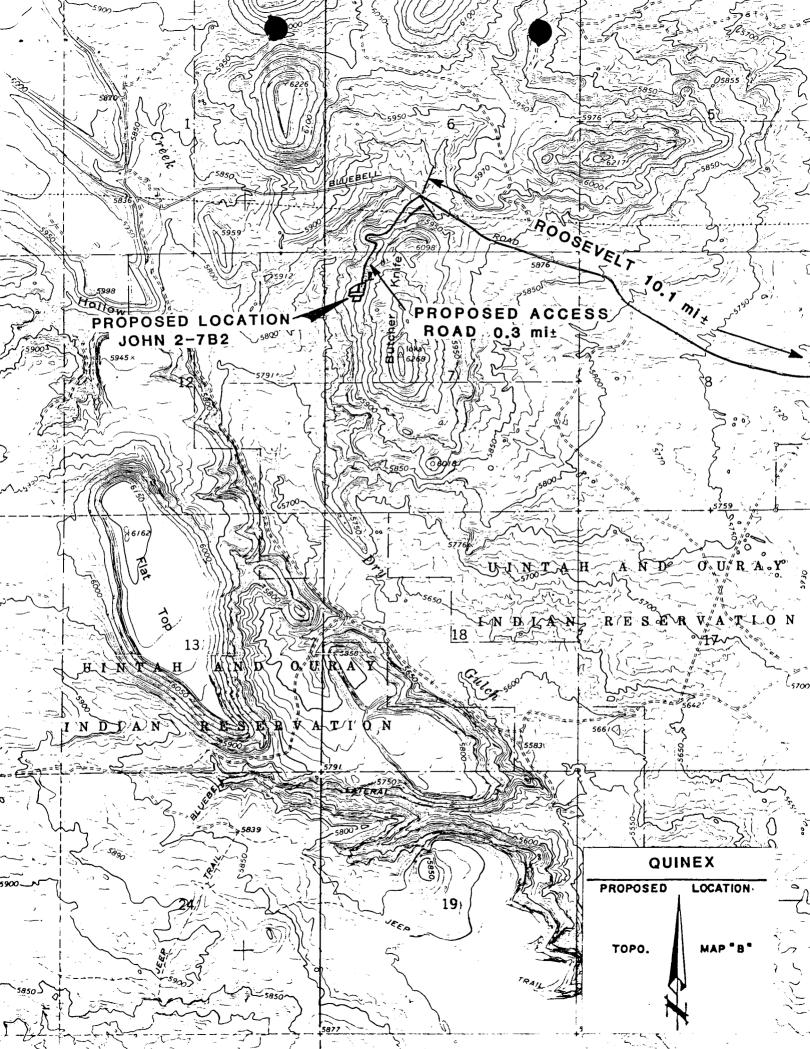
Compiled By:

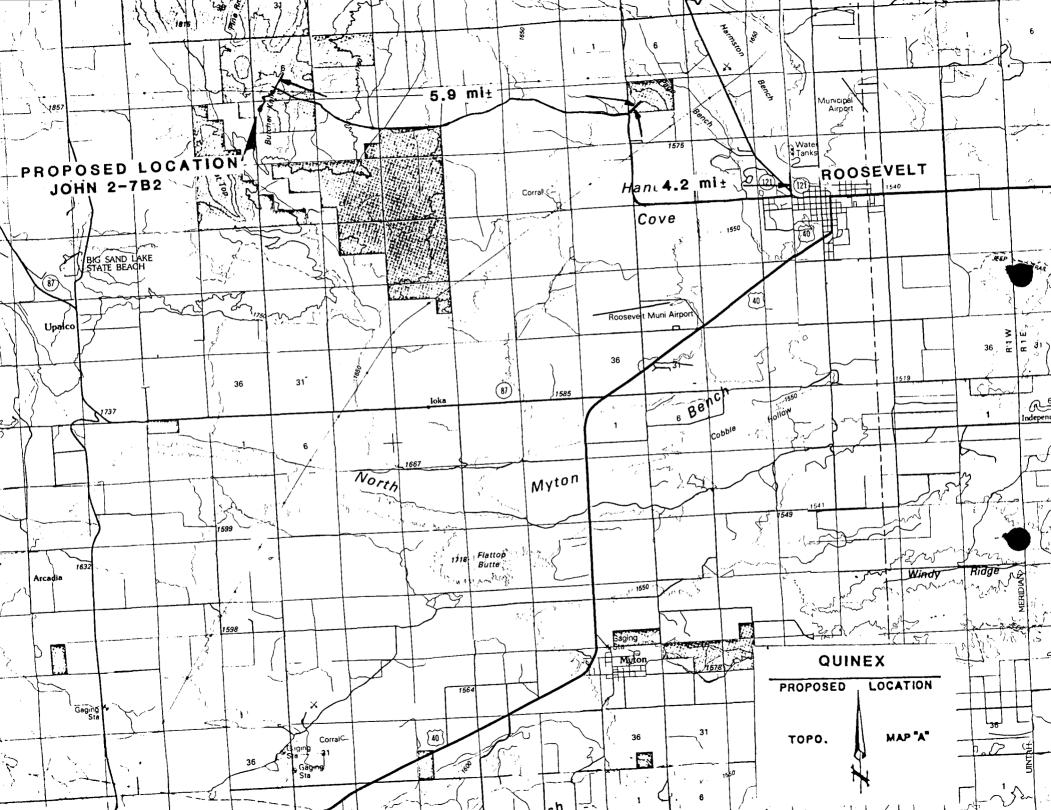
DeForrest Smouse

____ Approved By: 🙋

Carl P. Webster







CONFIDENTIAL

OPERATOR	Quinex E	nergy	Corpora	tion s	ATE	8-29-88
WELL NAME	John 2-782	<i></i>				
SEC NWNW	<u>7</u> T <u>2S</u>	R	-2ω	COUNTY) uchesne
43- A:	013-31216 PI NUMBER				dian OF LEA	SE
CHECK OFF:			,			
	PLAT		80	IND	V	NEAREST WELL
	LEASE		FI	ELD	U	POTASH OR OIL SHALE
PROCESSING CON	MMENTS:	Para	da 129-	-42		
	ter permit	Chuse	190. 101	10		
leanet	13-Point plan	0.	1.5./9	1.88		
<u> regues)</u>	15-10INT PIED	. 190	ceivea 1-	7-20 1		
	 					
APPROVAL LETT	ER:			······································		
SPACING:	R615-2-3	·	UNIT			R615-3-2
		139- CAUS	42 4-12 ENO. & D	1-85 ATE		R615-3-3
STIPULATIONS:						
1-71	tes Permit					
	es resmix					
					<u>}</u>	CONFIDENTIAL PERIOD
						EXPIRED DN_11-11-90
						/N_11-11-70



Division Director

State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

September 6, 1988

Quinex Energy Corporation 4527 South 2300 East #106 Salt Lake City, Utah 84117

Gentlemen:

Re: <u>John 2-7B2 - NW NW Sec. 7, T. 2S, R. 2W - Duchesne County, Utah 815' FNL, 661' FWL</u>

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 12, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification within 24 hours after drilling operations commence.
- 2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
- 3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
- 4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (80I) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-93I8.
- 5. Compliance with the requirements of Rule R6l5-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2 Quinex Energy Corporation John 2-7B2 September 6, 1988

- 6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (80I) 538-6121.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31216.

Sincerely,

Associate Director, Oil & Gas

lr

Enclosures

cc: Branch of Fluid Minerals

D. R. Nielson

8159T

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES TENT OF THE INTERIOR DIVISION OF

5. LEASE

DEPARTMENT OF THE INTERIOR DIVISION OF	14-20-45299
GEOLOGICAL SURVEY UIL, GAS & MINI	NG 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Ute Tribal
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
eservoir, use rottin 3-331-5 for sach proposition	John 2-7B2
1. oil gas well other	9. WELL NO. John 2-7B2 43-013-312
2. NAME OF OPERATOR OUINEX ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Utah 84117	Bluebell
4527 South 2300 East, Suite 106, Salt Lake Cit	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 671' FWL, 484' FNL, Sec. 7, T2S,R2W	AREA NW4, NW4, Sec.7, T2S, R2W
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Duchesne Utah
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-31216
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR. 5922'
MULTIPLE COMPLETE	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	HECHOMANY CHINES, FIVE SECONITION TO CONTINUE
Completion as per first request. Only due to archeological problems on original by on-site inspection of both B.L.M. representations.	the surface location changed site. New location approved
·	
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Somet Source TITLE V. Pres Gun	DATE 11/7/88
(This space for Federal or State of	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINUSE



	DIVISION	5. LEASE DESIGNATION			
				14-20-H62-4	
	SUNDRY NOTICE (Do not use this form for proposals Use "APPLICATION")	ES AND REPORTS to drill or to deepen or plug on FOR PERMIT—" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTE Ute Tr	
	OIL WELL OTHER	10)[5	CEUVEI	7. UNIT AGREEMENT N Ute Tri	
	QUINEX ENERGY CORPORATION	, We want	10V 07 1988	8. FARN OR LEASE HAD John 2-7.	
	4527 South 2300 East, Sal	t Lake City, Utah	DAVISION OF Suite 106	9. WELL NO. John 2-2	
4.	LOCATION OF WELL (Report location clear See also space 17 below.) At surface			Bluebell	
	671' FWL, 484' FN	L, Section 7, T. 2	2 S., R. 2 W., USM	11. SEC., T., L., M., OR SUBVEY OF AREA NW14, NW14, Sec.	•
	PERMIT NO. 43-013-31216	GR. 5922	DF, RT, GR, GLG.)	12 COUNTY OF PARISH Duchesne	
16.	Check Appro		Nature of Notice, Report, or C	other Data	
	PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHA TRICTT ION Change	L OR ALTER CASING TIPLE COMPLETE NDON® NGE PLANS	('ampletion or Recompt	ALTERING C ABANDOHME of multiple completion etion Report and Log for	ABING MT*
17.	DESCRIBE PROPOSED OR COMPLETED OPERAT proposed work. If well is directional nent to this work.)	ions (Clearly state all pertine y drilled, give subsurface loc	ent details, and give pertinent dates, eations and measured and true vertical	including estimated dat i depths for all marker	e of starting any s and somes perti-

The surface location was changed due the finding of archeological material on the proposed location. The new location has been approved verbaly by the on-site inspection team consisting of the B.I.A., B.L.M. and archeologist.

18. I hereby certify that the foregoing is true and correct	et	
SIGNED bearnest smarre	TITLE V. Pr	es. Ouinex Energy Corp. DATE 11/7/1988
(This space for Federal or State office use)		OF UTAH DIVISION OF
APPROVED BY COMMIA. WE OF APPROVAL, IF ANT:	TITLE	DATE: 11-15-88
•	Par Indonesian a	- Povery Side

14.

15.

18.

21.

23.

SUBMIT IN TRIPLICAT

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEI AITTMENT OF THE	5 FRIOR PROPERTY					
GEOLOGICAL SUR	5. LEASE DESIGNATION					
	14-20-H62-4	399				
APPLICATION FOR PERMIT TO DRILL,	TION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
TYPE OF WORK	DISTORIO	13 111	Ute Triba	<u>l </u>		
DRILL 😡 DEEPEN	PEUG BA		7. UNIT AGREEMENT N	AME		
TYPE OF WELL OIL GAS T		` "]U]	Ute Tri	~		
WELL WELL OTHER	ZONE FEB U7 ZUNE		8. FARM OR LEASE NAM	TE .		
NAME OF OPERATOR		X	John 2 7	າງ		
QUINEX ENERGY CORPO	RATION DIVISION OF		John 2-71	52		
ADDRESS OF OPERATOR	OIL, GAS & MINII					
		40	John 2-71			
4527 South 2300 East, Salt Lake C	<u>ity, Utah 84117</u>		10. FIELD AND POOL, O	R WILDCAT		
At surface	ith any State requirements.*)		Bluebell	1		
-661' FWL, 815 FNL, Sec. 7, T.	ĺ	11. SEC., T., R., M., OR B AND SURVEY OR AR	LK.			
At proposed prod. zone SAME	$NW_{\underline{4}}^1$, $NW_{\underline{4}}^1$, Sec					
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO			<u>T. 2 S.,</u> R.			
		12. COUNTY OR PARISH	13. STATE			
10.1 mi. West of Roosevelt, Utah	•	ļ	Duchesne	Utah		
DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED			
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	313 acres	TO TH	us well 313 acre	,		
DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20 POTAR	Y OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1950 foot				*#		
ELEVATIONS (Show whether DF, RT, GR, etc.)	13,500'	l Ro	Rotary			
			22. APPROX. DATE WOR	K WILL START*		
GR 5937'	October 1,	1988				
PROPOSED CASI	NG AND CEMENTING PROGRA	м				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
14 ½ "	10 3/4"	50.5#	2000'	1100 sacks	
9 7/8"	<u>7 5/8"</u>	26.4 & 29.7#	11,000'	1000 sacks	
6 3/4"	5 1/2"	20#	13,500'	500 sacks	

SEE ATTACHED DRILLING PROGNOSIS SHEET





IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED	become	Snens	<u> </u>

President, Quinex Energy

August 26, 1988

(This space for Federal or State office use)

APPROVED BY Leveld E. CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

memorandum

DATE: JAN. 3 1 1989

ATTNOF: Superintendent, Uintah and Ouray Agency

Subject: Quinex Energy Corporation - John 2-7B2 Well located in Sec. 7, T2S-R2W, NW/4NW/4; Lease No. 14-20-H62-4399

To: Bureau of Land Management, Vernal District Office Attention: Mr. David E. Little, District Manager

We concur with approval of the Application for Permit to Drill subject well.

Based on available information received on <u>January 31</u>, 1989, we have cleared the proposed location in the following areas of environmental impact.

YES X YES X	NO	Listed threatened or endangered species. Critical wildlife habitat.
YES X YES	NO	Archaeological or cultural resources. Air quality aspects (to be used only if
		Project is in or adjacent to a Class I area of attainment)
YES	NO <u>X</u>	Other (if necessary)

REMARKS: Stipulations

- 1. Dimension of location will be decreased in size to allow for a smaller drilling operation, and
- 2. A 10' dike will be built on we wast side of the reserve pit to secure the water flow situation, and
- 3. The reserve pit will need a 20 mil poly reinforced liner with bedding of soils and bentonite mixture.
- 4. All washes originally streamed through location will be diverted to the south side of location to prevent erosion.

567897

Henry J. buch

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

WITHIN THE UINTAH OURAY RESERVATION

Company	Quinex	Ener	gу			Well No.	John 2-7B2	_
Location		Sec.	_	T.2S.	R.2W.	Lease No.	14-20-н62-4399	

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3160), Onshore Oil and Gas Orders and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

If this well is determined to be capable of production in paying quantities, Quinex Energy will need to file an application for a communitization agreement in accordance with Spacing Orders No. 139-42 and 131-14.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Wayne Svejnoha of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative present while pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

Usable water may be encountered from surface to +3910 ft. in the Duchesne River formation, from +6500 - 7100 ft. in the Uintah formation and from +7350 - 7650 ft. in the Green River formation. If encountered, the resources will be isolated and protected via the cementing program for the intermediate casing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL), or some other means acceptable to the Authorized Officer, shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to $30 \ \text{CFR} \ 216.5 \ \text{using form MMS}/3160.$

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut—in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, lesses and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka

(801) 781-1190

Petroleum Engineer

(801) 789-7077

Ed Forsman Petroleum Engineer

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

. 1

1. Access Roads

All travel will be confined to existing access road rights-of-way. The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Location of Existing and/or Proposed Facilities if the Well Enters Production:

Any off-location facilities (gas line, water line, power line, etc.) will have to be approved at a later date via a sundry notice.

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with 0.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown (10 yr. 6/3.

Location and Type of Water Supply

The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

4. Construction Materials

If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

5. Methods for Handling Waste Disposal

The reserve pit shall be lined with 20 mil. nylon reinforced plastic liner with a minimum of 4" of soil for bedding underneath the liner. Four pounds commercial bentonite will be mixed in with the soil bedding. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it from sloughing. The pit shall be constructed so as not to leak, break, or allow discharge.

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

6. Well Site Layout

- 1. Tank batteries NE corner between points No. 2 and 3.
- 2. Reserve pit SE side.
- Topsoil stockpile north side of location on west of access road.
- 4. Flare pit 8' x 8' minimum, 30' west of the reserve pit corner B and a minimum of 100' from rig substructure.
- 5. Access road north side of location.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location.

Diversion ditch(es) shall be constructed on the east side of the location below the cut slope, draining to the south .

A 10-foot wide soil compacted earthen dike shall be placed on the west side of the reserve pit between points D and B and extending \approx 75' towards point A.

The No. 2 corner of the well pad will be rounded off to reduce the cut. The east side of the reserve pit shall be moved west 25 ft.

7. Plans for Restoration of Surface

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

8. Other Information

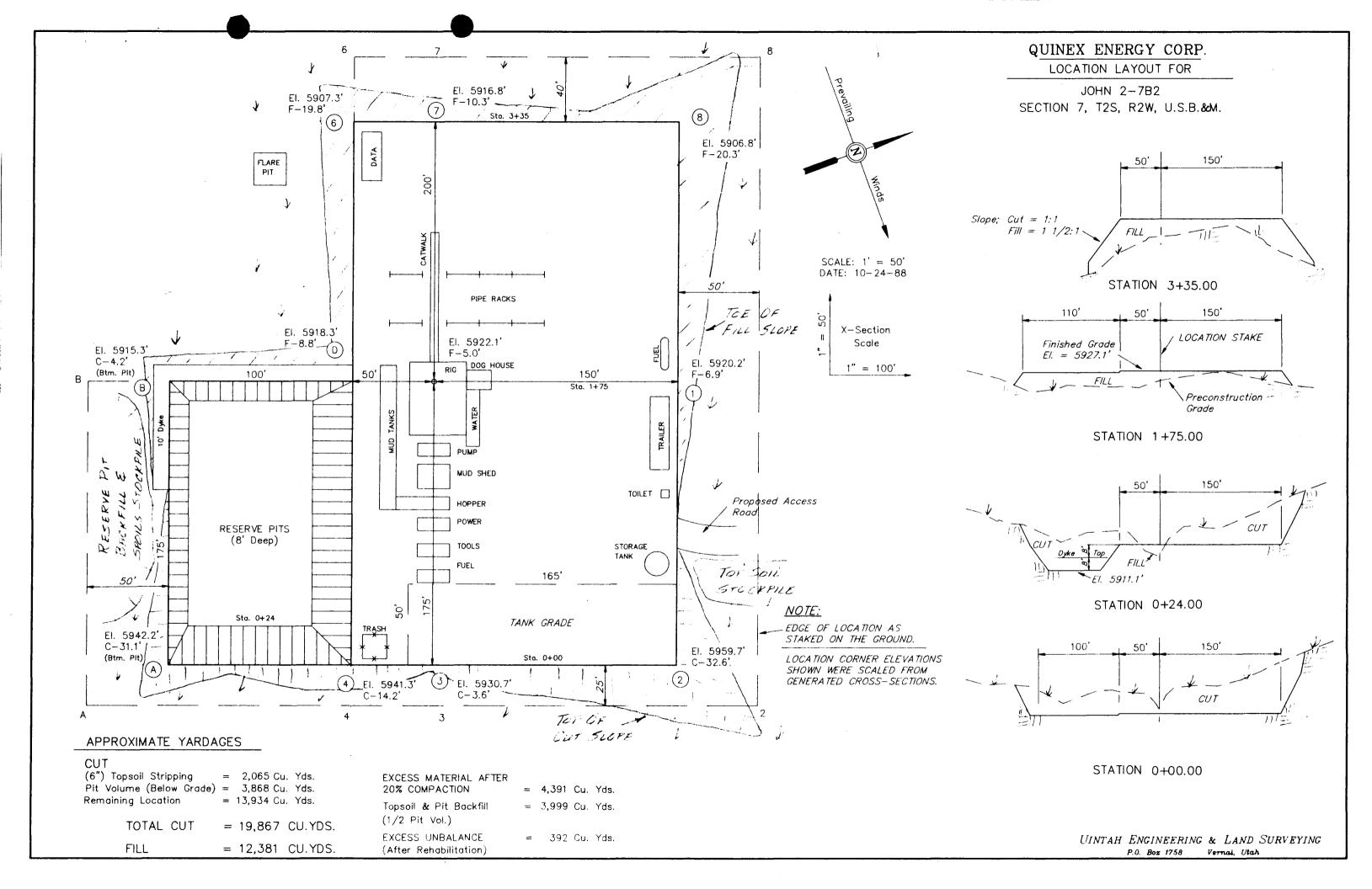
All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

9. Lessee's or Operators Representative and Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.



20 October 1988

DeForest Smouse Quinex Energy Corporation Sherrington Square 4527 South 2300 East Salt Lake City, Utah 84117

Mr. Smouse:

Enclosed please find your copy of "An Archaeological Inventory of a Proposed Well Pad and Access Road on the Butcher Knife, Duchesne County, Utah." Briefly, OPA recorded one site (42Dc 579), a prehistoric lithic quarry which is not significant. Also noted were two isolated artifacts. Neither is significant.

If you have any questions or concerns regarding this report, please feel free to contact us.

Sincerely

Lane Richens

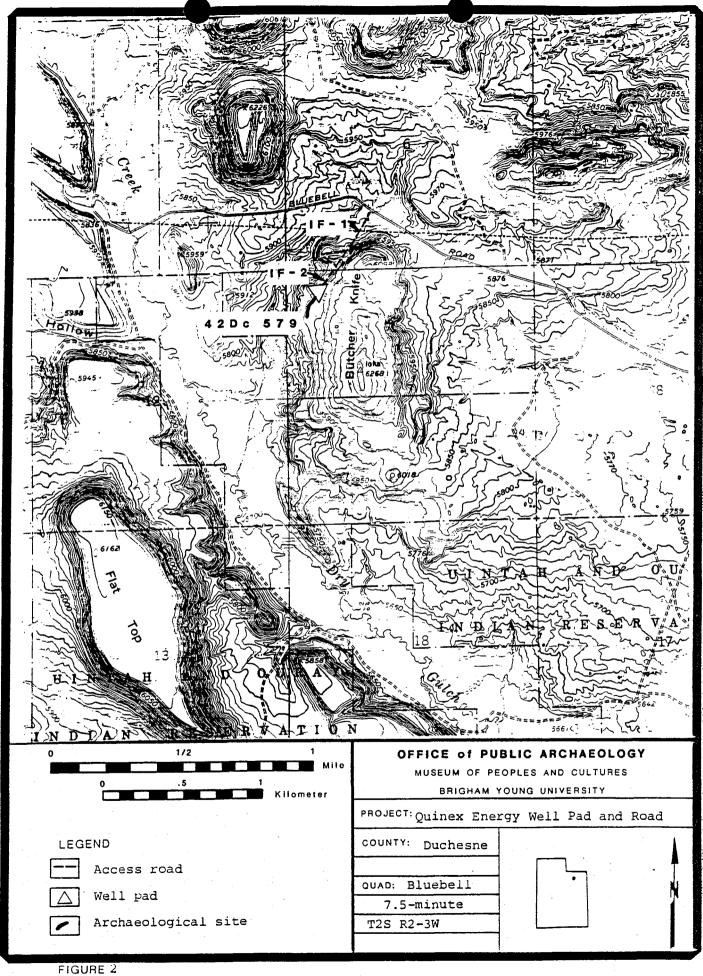
Staff Archaeologist - OPA/BYU

cc: Diana Christensen - USHPO

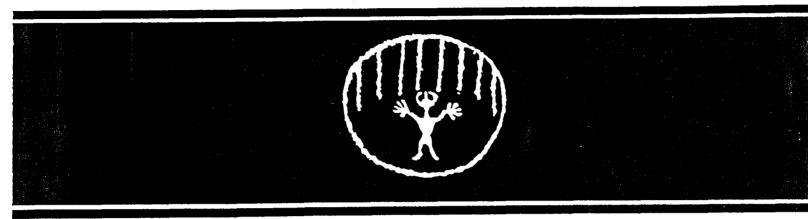
Kessley Larose - Ute Indian Tribe

John Clasell - Quinex Enery Corp.

Department of the Interior Sureau of Land Managemen	BLM Report ID No.
Utah State Office	
Summary Report of Inspection for Cultural Resources	Mitigation Acceptable Yes No Comments:
.	
. Report Title o u I N E X B L U E B E	. 40
. Development Company Quinex Energy Corp	oration
3. Report Date [1 0 1 9 8 8	4. Antiquities Permit No. 88-UT-54624
المَّارِينَ الْمُعَامِّةِ الْمُعَامِّةِ الْمُعَامِّةِ الْمُعَامِّةِ الْمُعَامِّةِ الْمُعَامِّةِ الْمُعَامِّةِ ا 5. Responsible Institution المُعَامِّةِ الْمُعَامِّةِ الْمُعَامِّةِ الْمُعَامِّةِ الْمُعَامِّةِ الْمُعَامِّةِ	County Duchesne .
. Fieldwork Location: TWN 2 S Rang	se 2 W Section(s) 0 6 0 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
TWN []] Rang	85 86 87 88 89 90 91 92 93
Resource Area TWN Rang	98 101 102103 104105 106107 103109
PO: PONY EXPRESS. BR: BEAR RIVER, PR: PRICE RIVER BC: BOOK CLIFFS HR: HOUSE RANGE, SE: SEVIER RIVE HM: HENRY MOUNTAINS, BE: BEAVER RIVER, DX = DIX KA: KANAB ES: ESCAL ANTE. SJ: SAN JUAN, GR: GR SR: SAN RAFAEL, DM: DIAMOND MOUNTAIN,	R. WS:WARM SPRINGS Filt in spaces 65,69,81,85,97,101 Only it V:Vernal Meridian XIE Held Township
2. Description of Examination Procedures:	
Access road has a width of 30 feet. It was side of center-line. The well pad location completing several zig-zag transects over t	s inventoried by completing a zig-zag transect on either covers an area 300 x 400 feet. It was inventoried by the proposed disturbance area.
9. Linear Miles Surveyed 112 117	10. Inventory Type [1]
Definable Acres Surveyed 6.5111	R=Reconnaisance I=Intensive S=Statistical Sample
Legally Undefinable Acres	
(*A parcel hard to codastrolly locate i.e., Enter of 17. Description of Findings (attach append	dices, if appropriate) 12 . Number Sites Found: $ 1 $ 1 No sites = 0 131 1
One lithic scatter and two isolated artiduring the survey.	ifacts were encountered . 13, Collection: $\frac{N}{136}$ Y=Yes, N=1
	. 136
14. Actual/Potential National Register Pr	roperties Affected:
None	
15. Literature Search, Location/Date:	
6 Oct 88 - USHPO 16. Conclusion/Recommendations:	
No historic properties will be affected	by the project.
Wo HISCOITO Brobototta man an an anomal	
17. Signature of Administrator & Field Sup	pervisor: Administrator
TV. Stangente of Manifertandon a financial	Field Supervisor Like Pilon
*For extra locationals use additional 810	



BRIGHAM YOUNG UNIVERSITY MUSEUM OF PEOPLES AND CULTURES TECHNICAL SERIES NO. 88-26



AN ARCHAEOLOGICAL INVENTORY OF A PROPOSED WELL PAD AND ACCESS ROAD ON THE BUTCHER KNIFE, DUCHESNE COUNTY, UTAH

by

Lane D. Richens

Office of Public Archaeology
James D. Wilde, Principal Investigator
Museum of Peoples and Cultures
Brigham Young University
Provo, Utah 84602

prepared for

Quinex Energy Corporation Salt Lake City, Utah

20 October 1988

Federal Antiquites Permit Number 88Ut54624 Utah State Project Authorization Number U-88-BC-522i

ABSTRACT

OPA/BYU has completed an archaeological inventory of a proposed well pad and access road in Duchesne County, Utah. The access road and well location proposed by the Quinex Energy Corporation are on the Uintah and Ouray Indian Reservation. OPA recorded one archaeological site (42Dc 579) and two isolated artifacts. The site is a prehistoric lithic quarry which is considered non-significant, and therefore ineligible for nomination to the National Register.

TABLE OF CONTENTS

Abstract Page	i
Table of Contents	ii
List of Figures and Tables	ii
Introduction	1
Location	1
Environment	
Geology	1
Flora/Fauna	1
Previous Research	4
Inventory Methods	4
Inventory Results	4
Site Description	4
Nature of Proposed Impacts	5
Native American Religious Significance	5
Professional Recommendations	5
Bibliography	6
LIST OF FIGURES AND TABLES	
LIST OF FIGURES AND TABLES	
Figure 1 - General project area Page	2
Figure 2 - Project and archaeological locations	3
Table 1 - Summary of Isolated Artifacts	5

INTRODUCTION

On 13 October 1988, the Office of Public Archaeology (OPA), Brigham Young University (BYU), conducted an intensive archaeological inventory of a proposed well pad location and access road on Ute Tribal lands in Duchesne County, Utah. The inventory was requested by Mr. DeForest Smouse of Quinex Energy Corporation of Salt Lake City, and was carried out by Lane D. Richens, Staff Archaeologist at OPA. He was accompanied in the field by Kessley Larose of the Ute Indian Tribe. The inventory was carried out under authorization of Federal Antiquities Permit Number 88UT 54624 and Utah State Project Authorization Number U-88-BC-522i. Field conditions and ground visibility were excellent.

LOCATION

The proposed well pad and access road are located approximately eight miles west of Roosevelt, Utah (Figure 1). The well pad location (Figure 2) is in the NEl/4 NWl/4 NWl/4 of Section 7, T2S R2W, Uinta Base Meridian (Bluebell Quadrangle, Utah, 7.5-minute series), and covers a 300-400 foot square area. The access road exits the north side of the well pad and runs in a northeasterly direction for 0.35 mile, connecting with the Bluebell road in the NWl/4 SEl/4 SWl/4 of Section 6, T2S R2W. The entire project is within the boundaries of the Uintah and Ouray Indian Reservation.

ENVIRONMENT

Geology

The project area is within the Uinta Basin Section of the Colorado Plateau (Stokes 1977). It is 1/2-mile west of the confluence of Gundy Hollow and Dry Gulch Creek, on the east side of an unnamed intermittent tributary to Dry Gulch Creek. The area is characterized by eroded hills and benches composed of Quaternary deposits.

Flora/Fauna

The project area is within the Upper Sonoran Life Zone. Vegetation observed includes juniper, sagebrush, serviceberry, Ephedra, Opuntia and various grasses. No fauna were observed.

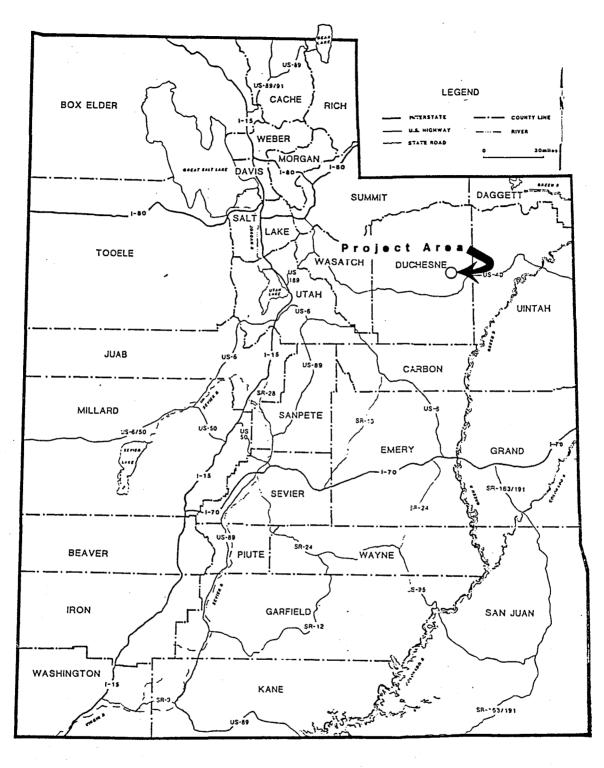


Figure 1
General Project Area



PREVIOUS RESEARCH

Prior to conducting the field inventory, a site files search was conducted on 12 October 1988 by personnel at the Utah State Historic Preservation Office (USHPO) in Salt Lake City. The state files show that no previous projects have been conducted on or near the survey area. In addition, no sites are listed on or considered eligible for nomination to the National Register of Historic Places within the project area.

The history and prehistory of the region have been summarized elsewhere (Jones and Mackay 1980) and need not be repeated here.

INVENTORY METHODS

OPA completed the inventory of the access road by walking two zig-zag transects on either side of the center-line, covering a corridor 40-50 feet wide. The well pad location was examined by walking several zig-zag transects over the proposed area of disturbance. Isolated artifacts were plotted on a USGS topographic map, and one newly-discovered site was photographed and recorded on IMACS Site Forms.

INVENTORY RESULTS

OPA recorded one new site and noted two isolated artifacts during the survey. No artifacts were collected. The site is described below and the isolated artifacts are summarized in Table 1.

Site Description

Site 42Dc 579 is a lithic quarry site consisting of a natural outcrop of quartzite nodules, some of which have been modified by both man and nature. The site is situated on the west edge of a series of sand and boulder-covered terraces which jut out above a larger, intermittent drainage channel. The site is in the SW1/4 NW1/4 NW1/4 of Section 7, T2S R2W (Figure 2). Artifacts include primary and secondary flakes, cores, core shatter and some possible hammerstones. Lithic material consists solely of light-colored quartzite, except for one small chert scraper found on the site. Several large quarry blanks were found, but no other tools, diagnostic artifacts or evidence of features were noted. The site is contained within a 150 by 20 m area. There is no indication of depth to the site, and it is

considered to be non-significant.

Table 1. Summary of isolated artifacts.

IF No.	Description
IF-1	One white chert secondary flake
IF-2	One white chert secondary flake

NATURE OF PROPOSED IMPACTS

Quniex Energy Corporation proposes construction of a well pad and an access road to the facility. The access road will require cutting of sloping areas and grading. Construction impact will extend approximately 15 feet on either side of a center-line. The well pad location will be graded and filled in order to accomodate placement of a well derrick and associated facilities.

NATIVE AMERICAN RELIGIOUS SIGNIFICANCE

No significant archaeological sites were noted within the survey area. Kessley Larose, Cultural Resource Specialist for the Ute Indian Tribe, who was present during the survey, did not indicate that the Tribe affixed any specific religious value to the well-pad area.

PROFESSIONAL RECOMMENDATIONS

One archaeological site was found near the well-pad location and may be slightly disturbed by derrick placement. Since the site is considered non-significant, there will be no adverse effect. OPA recommends that:

- 1. Project activity be restricted to those areas cleared for the project.
- 2. Personnel associated with the project should refrain from collecting or otherwise disturbing cultural materials which may be encountered during development.

- 3. Should unrecorded cultural materials be encountered during development, activities in the affected area should cease, and the Ute Indian Tribe and USHPO should be notified before development is resumed.
- 4. Should human remains be discovered, <u>all activities</u> in the project area <u>must cease</u> until permission to continue is granted by the Ute Indian Tribe and the USHPO for resumption of such activities.

BIBLIOGRAPHY

Jones, Kevin T., and Kathryn L. MacKay
1980 Cultural Resources Existing Data Inventory, Vernal
District, Utah. University of Utah Archeological Center
Reports of Inventigations 80-18. Salt Lake City.

Stokes, William Lee
1977 Subdivisions of the Major Physiographic Provinces in
Utah. Utah Geology 4(1). Utah Geological and Mineral
Survey, Salt Lake City.

IMACS SITE FORM

Part A - Administrative Data

INT	ERMOUNTAIN ANTIQUITIES COMPUTER SYSTEM
For	approved for use by
BLM	- Utah, Idaho, Nevada, Wyoming
	ision of State History - Utah, Wyoming #1. State No.:42 DC 579
USF	S - Intermountain Region #2. Agency No.:
	- Utah, Wyoming 3. Temp No. : R-1
	State: Utan County: Duchesne
5.	Project: Quinex Bluebell
¥6.	Report No.: U 88BC588i
7.	Site Name:
8.	Class: [X] Prehistoric [] Historic [] Paleontologic [] Ethnographic
	Site Type: Lithic quarry
¥10.	Elevation: 5950 ft.
-44	10TM Cuide 70mm 1일 5/14분(시합부 44년43년(신설 및 N
+ 12.	of SW of NW of NW of Section 7 T. 2.0S R. 2.0W
ŧ13.	Meridian: Uintah (Utah)
±14.	Map Reference: Bluebell 7.5-min
15.	Aerial Photo:
15.	Location and Access:
	Take the Bluebell road west out of Roosevelt 8.3 miles. Site is
	located 700 m SW from the road on the west edge of the "Butcher
	Knife" hill.
*17.	Land Owner: Indian Reservation
±18.	Federal Admin. Units:
1 19.	Managment Unit (USFS only):
20.	Site Description:
	This is a lithic quarry consisting of a fairly extensive scatter of
	broken quartzite which extends 150 m on the edge of a series of
	relatively flat terraces which jut out along the west side of the
	"Butcher Knife" hill. The quartzite has been shattered by man-made
	as well as weathering processes. Except for one chert scraper, the
	only tools found on site were large broken quarry blanks. Primary
	and secondary flakes, cores, core shatter and possible hammerstones
	are present at the site. No diagnostic artifacts, features or
	discolored soil were noted.
¥21.	Site Condition: Good
¥22.	Impact Agent(s): (1) Erosion (2)
	(3)
1 23.	Nat. Register Status: Non-Significant (not eligible)
	Justify:
	No features, no depth, no diagnostic artifacts
	Photos: 88-LR-3-2 thru 6
25.	Recorded by: Lane Richens
	Survey Organization: Brigham Young University #28. Survey Date: 10/13/88
27.	Assisting Crew Members:
	BLM 8100-1 / FS R-4 2380-2 / 5/83

Part A - Environmental Data Site No. 42 DC 579

	*Type of Water Source: Stream/river Name of Water Source: Dry Gulch Creek
ŧ31.	Geographic Unit: Uinta Basin
+ 32.	Topographic Location: PRIMARY SECONDARY LANDFORM LANDFORM hill terrace/bench
·33.	Describe: Site is on edge of a series of flat terraces that jut out from the west side of a large hill called the Butcher Knife. On-site Depositional Context
	Description of soil: Green/red silt, sandstone and quartzite boulders
	Vegetation #a.Life Zone: <u>Upper Sonoran</u>
1	Describe: Juniper, sage, grass, serviceberry, Ephedra
35.	Miscellaneous Text: MP&C Tech Ser 88-26
36.	Comments/Continuations/Location of Curated Materials and Records: 12. NW NW NW Sec 7
List	t of Attachments: EXX Part B EXX Photos EX Dites Sketch EX Dites Dites

Part B - Prehistoric Sites

Site No.: 42 DC 579

1. Site Type: Lithic quarry DATING #2. Culture: **AFFILIATION** Unknown _150m X <u>20 m *Area= 2356 sq m</u> 3. Site Dimensions: *4. Surface Collection/Method: None Sampling Method: #5. Estimated Depth of Fill: Surface How Estimated: exposed bedrock (If tested, show location on site map.) *6. Excavation Status: Unexcavated Testing Method: *7. Summary of Artifacts and Debris: [] Isolated Artifact (IA) [] Burned Stone (BS) [X] Lithic Scatter (LS) [] Ground Stone (6S) [] Organic Remains (VR) [] Ceramic Scatter (CS) [] Basketry/Textiles (BT) [] Shell (SL) [X] Lithic Source(s) Describe: Site is composed of an extensive outcrop of quartzite material on the west edge of a series of flat terraces. Much of the quartzite is shattered and broken by a combination of weathering and man-made percussion. Secondary and primary flakes with pronounced bulbs of percussion are numerous, as well as several large, broken quarry blanks. On chert scraper was found. #8. Lithic Tools: TYPE TYPE Scraper Other Describe: One small chert scraper, four large, broken quartzite quarry blanks, one complete blank 8 x 16 cm in size #9. Lithic Debitage - Estimated Total Quantity: 100-500 Material Type: quartzite, chert (9) Unknown Flaking Stages (0)Not Present (1)Rare (2)Common (3) Dominant Decortication 3 Secondary 2 Tertiary 0 Shatter 2 Core 2_ 18. Maximum Density - %/sq m (all lithics): ____10

Part B - Prehistoric Sites

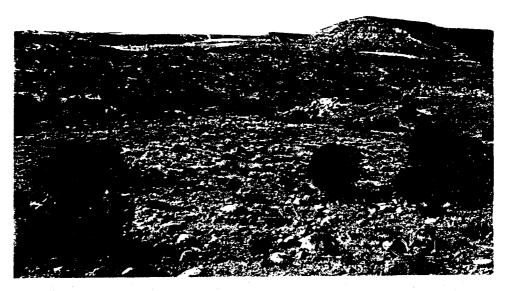
Site No.:42 DC 579

+11.	••	facts: TYPE		••		ТҮРЕ			
	Describe:								
12.	Maximum Den	sity - # /sq	m (ceramics):	Ø					
£13.	Non-Archite	ctural Featu (Eigenit C	res (locate on si] Rubble Mound	ite ma	ip): Farthen Mound	ГЪ	Water Control		
			Stone Circle						
			Rock Alignment						
14.			(locate on site m	map):					
		ATERIAL	TYPE		#	MA 	TERIAL	TYPE	
D	escribe:	•							
15.	Comments/Co	ntinuations:				<u>.</u>			
_		ntinuations:							

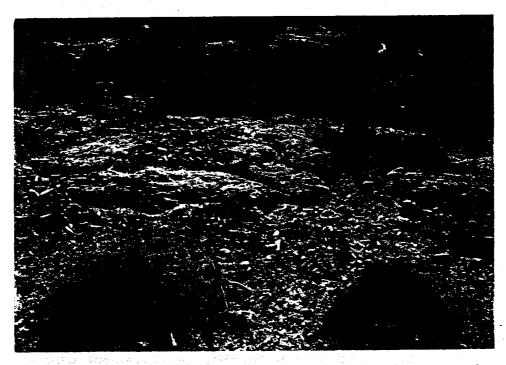
To be completed for each site form. For instructions and codes, see IMACS Users Guide.

А			20 - 3 2083 0 2003 0 3 0 0 3 0 3 0 0 3		508il 10 0 5950 14 0Bluebell	110123 0573	14201 E44643001 03 E
	300 100 CB3					28 [10][13][88] 35 [MP&C Tech Set	
В			356) 4 [A	11[A][] [][]	c	7 (LS) (LQ) ()	3 6 3 6 3
C	С	3 3 3	40 Ø3 C	03 50 110 0	Ø3 6 0 3 3 0 3	76.3 863 96 6 136	3 E 3 E 3

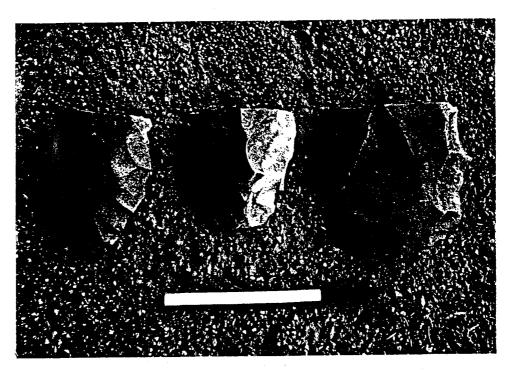
1988 LETTERING GUIDE A B C D E F G H I J K L M N O P Q R S T U V W X Y Z 123456789 Ø



Site 42 Dc 579 - View to the northwest across site



Site 42Dc 579 - Close-up of shattered quartzite on west edge of bench



Site 42Dc 579 - Quarry blanks found on site

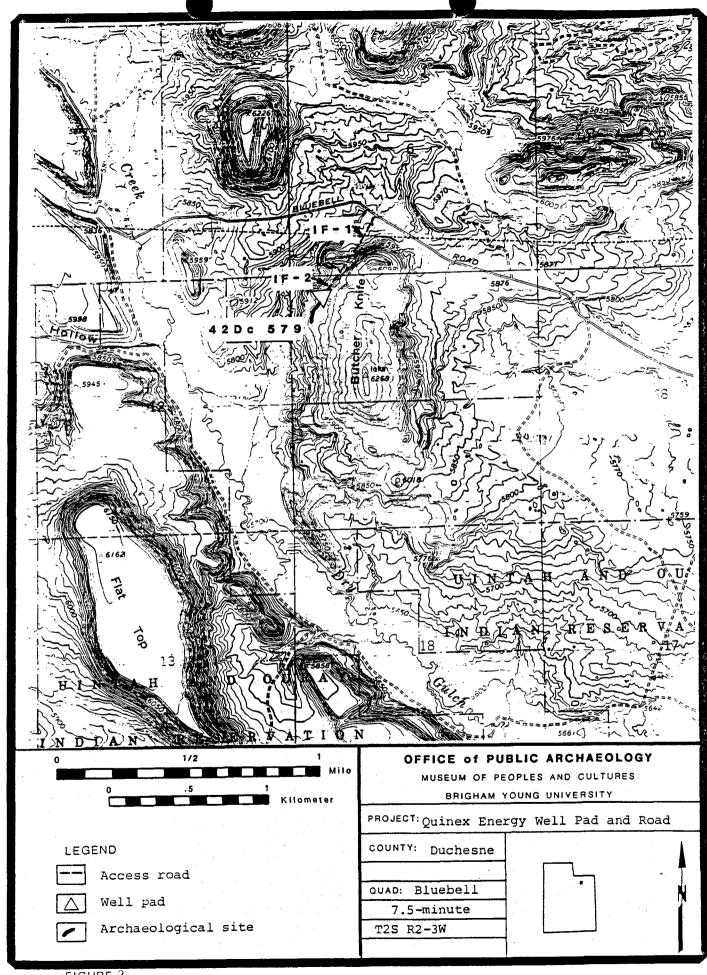
UNIVERSAL DATA FORM

DEPARTMENT OF ANTHROPOLOGY BRIGHAM YOUNG UNIVERSITY

CONTINUATION SHEET

SITE NO. 621 (421 6 5 79

DATE 10-13-88 FEATURE NO. PECORDER Like

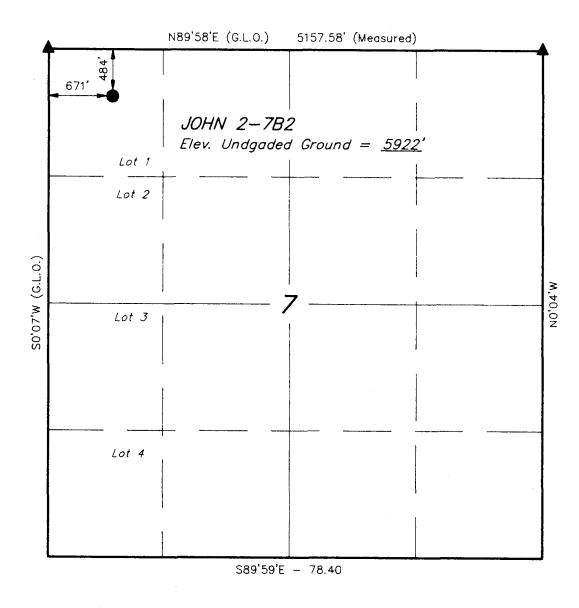


Form 9–331	Form Approved. Buoget Bureau No. 42–R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-H62-4399
GEOLOGICAL SURVEY (3721373737373	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute Tribe
SUNDRY NOTICES AND REPORTS ON WELLS	UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deliven or plug pack to a different	Ute Tribal
reservoir. Use Form 9-331-C for such proposals.) FEB U / 1989	8. FARM OR LEASE NAME
1. oil gas Other DIVISION OF	John 2-7B2
Well CAC C Reserved	9. WELL NO. John 2-7B2
2. ••••••	10. FIELD OR WILDCAT NAME
QUINEX ENERGY CORPORATION 3 ADDRESS OF OPERATOR Utah 84117	Bluebell
3. ADDRESS OF OPERATOR Utan 84117 4527 South 2300 East, Suite 106, Salt Lake Cit	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	1 ARFA
below.) 671' FWL, 484' FNL, Sec. 7, T2S, R2W	M_4^1, M_4^1 , Sec.7, T2S, R2W
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	<u>Duchesne</u> <u>Utah</u>
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-31216
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR. 5922'
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	•
ABANDON* U (other) Location change due to archeology	
·	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	itectionally diffied, give substitute locations and
Completion as per first request. Only	the surface location changed
due to archeological problems on original	site. New location approved
by on-site inspection of both B.L.M. repr	esentative and archeologist.
by on bitto inspection of them in	esentative and archeologist.
	1988
	MUNICIPAL TO
	E E E
	The state of the s
	100
	255.000
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Do Fruit Source TITLE V. Pres Quen	DATE 11/7/88
(This space for Federal or State of	<u> </u>



APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

T2S, R2W, U.S.B.&M.



▲ = SECTION CORNERS LOCATED. (Galvinized Caps)

QUINEX ENERGY CORP.

Well location, JOHN 2-7B2, located as shown in Lot 1 (NW 1/4 NW 1/4) of Section 7, T2S, R2W, U.S.B.&M. Duchesne County, . Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER SECTION 7, T2S, R2W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5871 FFFT



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 2454 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX 1758 - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078

			_
SCALE		DATE	
1" = 1000'		10-18-88	
PARTY		REFERENCES	_
L.D.T. G.S.	J.R.S.	G.L.O. PLAT	
WEATHER		FILE	
COOL		QUINEX ENERGY CORP.	

Form OGC-1b

STATE OF UTAH



	_	ENT OF NATURAL R N OF OIL, GAS, AND		5. LEASE DESIGNATION 14-20-H62-43	
	SUNDRY NOTICE (Do not use this form for proposal Use "APPLICAT	ES AND REPORT	TS ON WELLS plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE Ute Tri	S OR TRIBE NAME
1.	OIL WELL OTHER		PECERVEIN	7. UNIT AGREEMENT NA Ute Trib	al
2.	QUINEX ENERGY CORPORATION	N	FEB 23 1989	John 2-7E	
3.	4527 South 2300 East, Sa			John 2-27	
6.	LOCATION OF WELL (Report location cleans also apace 17 below.) At surface 671' FWL, 484' F		2. 2 S., R. 2 W., USM	Bluebell 11. SBC., T., E., M., OR B SURVEY OR ABBA	
14.	PERMIT NO. 43-013-31216	18. SLEVATIONS (Show wheel GR. 5922'	her OF, RT, GR. Sta.)	NW4, NW4, Sec. 12. COUNTY OR PARISM Duchesne	·
1 6.	Check App		ate Nature of Natice, Report, or O	ther Data	
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CH	LL OR ALTER CABING LITIPLE COMPLETE ANDON® ANGE PLANS	Completion or Recomple		aino T°
17.	DESCRIBE PROPOSED OR COMPLETED OPERA proposed work. If well is directions nent to this work.)	ma dillied Aine sammired	rtinent details, and give pertinent dates, locations and measured and true vertical		

The surface location was changed due the finding of archeological material on the proposed location. The new location has been approved verbaly by the on-site inspection team consisting of the B.I.A., B.L.M. and archeologist.



	The state of the s	
18. I hereby certify that the foregoing is true and correct		
BIGNED bearnest Smarre	TITLE V. Pres. Ouinex Energy Corp. DATE 11/7/19	88
APPROVED BY CUMULA. 'S OF APPROVAL, IF ANY:	TITLE MANAGER MINERALS DATE 2/3/	Jeg
	to trainingtons on Bourne State	

PAGE 2	
--------	--

	TOTAL DRY HOLE EXPENSE	1,372,790.00	0.00	·
2-01	CONDUCTOR/BURFACE	32,006.00	0.00	0.00
2-02	INTERMED CASING	185,000.00	0.00	0.00
2- 03	CASING HANGER	7,100.00	0.00	0.00
	TOTALS	224,100.00	0.00	
	CONTINSENCIES @ 10%	22,410.00		
	TOTAL COMPLETION TANGIBLES	246,510.00	0.00	
	********COMFLET10N******			
3-01	WELLSITE/IMPROVEMENTS	4,200.00	0.00	0.00
3-02	COMPLETION RIG	27,800.00	0.00	0.00
3-03	CSS CREW/INSTALL LINER	4,200.00	0.00	0.00
3-04	CEMENTING PRODUCTION LINER	14,500.00	0.00	0.00
3-05	DRILL PIPE LAY DOWN CREW	2,300.00	0.00	0.00
3-04	SURFACE RENTAL COMPLETION	3 ,5 00.00	0.00	0.00
3-07	DOWNHOLE RENTAL COMPLETION	8,900.00	0.00	0.00
3-08	BOND LOGS/WIRELINE SERV	5,500.00	0.00	0.00
3-09	PERFORMTING	12,500.00	0.00	0.00
3-10	STIMULATION, OHE ZONE	22,200.00	0.00	0.00
3-11	STIMULATION FLUIDS	7 ,8 00.00	0.00	0.0
3-12	FRAC TANKS/EQUIPMENT RENTAL	2,500.00	0.00	0.00
3-13	TRUCKING/WATER HAULING	2,800.00	0.00	0.00
3-14	LABOR/RODSTABOUT SERVICE	5,800.00	0.00	0.0
3-15	COMPLETION SUPERVISION/ENGR/GEOLOGIST	14,250.00	0.00	0.0
3-16	OPERATUR ADMINISTRATION	5,800.00	0.00	0.0
3-17	PACKER/BRIDGE PLU6	6,300.00	0.00	0.0
3-18	WELLHEAD INSTALLATION	1,850.00	0.00	0.0
3-19	ELECTRIC SERVICE INST.	17,600.00	0.00	0.0
3-70	LABOR/CONNECT TANK BATTERY	29 ,50 0.00	0.00	0.0
	TOTALS	201,800.00	0.00	
	CONTINGENCIES & 10%	20,186.00	···	
	TOTAL COMPLETION INTANSIBLES	221,980.00	0.00	
4-01	PRODUCTION LINER	59,500.0 0	0.00	0.0
4-02	TUBING	55,800.00	0.00	0.0
4-03	WELLHEAD/CHRISTMAS TREE	22,500.00	0.00	0.0
4-04	CEMENT PAD INSTALL	3,800.00	0.00	0.0
4-05	PROTUCTION GAUGES/METER	1,800.00	0.00	0.0
4-05	DOWNHOLE HEAT STRING	15,600.00	0.00	0.0
4-07	BOILER/TREATER/HEATSYSTEM	33,000.00	0.00	0.0
4-03	SURFACE LINES/VALVES/FITTINGS	23,000.00	0.00	Ġ. C
4-(19	FLOW LINES	5,400.00	0.00	0.0
4-10	BOILER/TREATER HOUSE	2,200.00	0.00	9.0
4-11	STURAGE TANKS	23,500.00	0.00	0.0
4-12	ELECTRIC MOTORS/ENGINES	3,500.00	0.00	0.0
4-13	INSULATE/PAINT TANK BATTERY	19,500.00	0.00	0.0

TOTALS CONTINSENCIES @ 10% TOTAL COMPLETION TANGIBLES				265,100.00 26.910.00	0.00
				256,010.00	
		TANGIBLE	TOTAL		
########### DRILLING	**************************************				
COMPLETION	221,980.00				
*******	***********				
1614L3 ***********	1,310,760.00 ******	•			
******	******	******	*********		
	1,372,790.00				
********	}}}}}**************	***** **** ** *	*******		
		P/	00		
APPROVED By	BHINEX ENERGY E	XPLORATION DEP			

APPROVED BY

OUTNEX ENERGY EXPLORATION DEPT.

APPROVED BY

OUTNEX ENERGY CORPORATION

DATE APPROVED

WORKING INTEREST X

DRILLING 0.00000 % \$ 0.00

COMPLETION 0.00000 % \$ 0.00

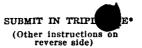
TOTALS \$ 0.00

DATE AFFROVED

AFFROVED BY

WORKING INTEREST OWNER

UNITED STATES DEPARTMENT OF THE INTERIOR



Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 14-20-H62-4399 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Ute Tribal 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DRILL 😡 DEEPEN [b. TYPE OF WELL Ute Tribe 8. FARM OR LEASE NAME OIL WELL 2. NAME OF OPERATOR GAS WELL OTHER John 2-7B2 OUINEX ENERGY CORPOR 9. WELL NO. 3. ADDRESS OF OPERATOR John 2-7B2 10. FIELD AND POOL, OR WILDCAT 4527 South 2300 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State William of At surface 67/ Bluebell PIL2VEASURMINING 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA -661' FWL, 815 FNL, Sec. 7, T.2S., NW_{4}^{1} , NW_{4}^{1} , Sec. 7, At proposed prod. zone T. 2 S., R. 2 W., 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISE | 13. STATE 10.1 mi. West of Roosevelt, Utah. Utah Duchesne 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 313 acres 661 feet 313 acres (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1850 feet 13,500' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* October 1, 1988 GR 5937' 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT

2000'

11,000**'**

13,500'

SEE ATTACHED DRILLING PROGNOSIS SHEET

50.5#

20#

26.4 & 29.7#



1100 sacks

1000 sacks

500 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. 8	IGNED DEATHUR Summe	TITLE _	Vice.	President,	Quinex	_Energy	August	26,	1988
(This space for Federal or State office use)						•		
P	ERMIT NO.		APPROV	SSISTANT DISTRICT	 				
	PPROVED BY Leveld E. Genega	TITLE D	N, W	ANAGER MINERALS	3	_ DATE	2/3/89	· · · · · ·	
C	onditions of approval, if any:/						//		

NOTICE OF APPROVAL

10 3/4"

5 1/2"

5/8"

14 3

9 7/8"

6 3/4"

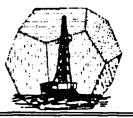
*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY





FEB 27 1989



QUINEX ENERGY CORPORATION

WESTERN DIVISION

Charrington Square • 4527 South 2300 East • Suite 106 • Salt Lake City, Utah 84117 • (801) 278-8100 • Telecopier (801) 272-9094

RECEIVED

Feb. 20, 1989

MAR 211.

To. All Working Interest Owners !!

RE: John 2-7B2

NW\(\frac{1}{2}\)NW\(\frac{1}{2}\), Sec. 7, T2S, R2W Duchesne County, Utah

Quinex Energy Corporation is proposing to drill a Wasatch Test Development Oil Well in the Altamont--Bluebell Oil Field in Duchesne County, Utah located in the NW/4 of the NW/4 -(671 feet From West Line, 484 feet from North Line) Section 7, Township 2 South, Range 2 West; U.S.M. to the approximate depth of 13,500' to adequately test the Wasatch formation.

Application to drill has been approved by the State of Utah-Division of Oil, Gas and Mining, The Bureau Of Land Management, and the Ute indian Tribe.

Proposed Spud date shall be April 1, 1989.

Enclosed for your approval is two copies of the Authorization For Expenditure (A.F.E.), a copy of the approved Application For Permit to Drill, Along with an invoice for your share of the costs of drilling and completing the well. Please sign a copy of the A.F.E. and return in the enclosed envelope along with your check for your proportionate share to drill and complete the well.

If you have any questions concerning this proposal please contact John D. Chasel at 801-649-2482.

Sincerely

QUINEX ENERGY CORPORATION

John D. Chasel Vice President

Quinex Energy Corporation

RE:

John 2-7B2 NW以NW坛, Sec. 7, T2S, R2W Duchesne County, Utah

Partner List:

Quinex Energy Corporation, John D. WI %	Chasel, Etal 53.100467
ANR Production Co.	13.875067
Amerada Hess Corp.	11.720020
Pennzoil Expl. & Prod. Co.	8.764679
Total Minatome Corp.	6.775359
Convest Energy Corp.	1.974149
Forcenergy, Inc.	1.151587
G.I.D. Energy Inc.	1.151587
Lehndorff/LGB Minerals, Inc.	0.987075
L.B. Petroleum, Inc.	0.407168
LinMar Petroleum Co.	0.046421
Altex Oil Corp.	0.046421





ANR Production Company

4.5. #1.DIARY OF THE COASTAL CORPORATION



RECEIVED MAR 1 3 1989

Gub

MARERAL AND REPORTE

March 8, 1989

RECEIVED

Quinex Energy Corporation Charrington Square 4527 South, 2300 East Suite #106 Salt Lake City, UT 84117

Attention: John D. Chasel

RECEIVED

MAR 1 4 1989

MAR 1 7 1920

WESTERN DIVISION

LAND DEPARTMENT

John #2-7B2 Proposed Test NW/4NW/4 Section 7, T2S-R2W

Duchesne County, Utah

Gentlemen:

We have received your letter dated February 20, 1989, with Authorization for Expenditures (AFE) for the proposed John #2-7B2 well, an increased-density Wasatch Formation test located in Section 7, T2S-R2W. Please provide each working interest party a a Drilling Title Opinion, Communitization and Pooling Agreements, and an acceptable 1982 Model Form Operating Agreement prior to commencing the proposed test.

We wish to know the parties participating in the test, that the leases in the Spacing Unit for such test are properly communitized, and that there is a mutually acceptable Operating Agreement governing the operations for all parties of interest within the 626.68-acre Spacing Unit. Receipt of the foregoing will allow us to process this well for management consideration.

Should you have any questions regarding this request, please call the undersigned at (303) 573-4466.

Very truly yours,

David M. Laramie Senior Landman

DML/gab

cc: Working Interest Owners (see attached address list)

WORKING INTEREST OWNERS LIST JOHN #2-7B2

Convest Energy Corporation 2401 Fountain View Drive, Suite 700 Houston, TX 77057 Attn: Mr. Vern Elmore

Total Minatome Corporation 410 17th Street, Suite 300 Denver, CO 80202 Attn: Mr. Gene Anderson

Forcenergy, Inc. 2730 SW 3rd Avenue Miami, FL 33129 Attn: Mr. Stig Wennerstrom

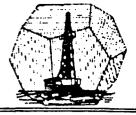
LB Petroleum Inc. 370 17th Street, Suite 3200 Denver, CO 80202 Attn: Mr. Mike Scribner

GID Energy, Inc. 2401 Fountain View Dr., Ste. 700 Houston, TX 77057 Attn: Mr. Donald Paape

Lehndorff/LGB Minerals Inc. 2501 Cedar Springs, Suite 340 Dallas, TX 75201 Attn: Ms. Debbie Randall Amerada Hess Corporation
P. O. Box 2040
Tulsa, OK 74102
Attn: D. A. Horn, Area Supvr.
Jt. Venture Production

Pennzoil Exploration and Production Company P. O. Box 2967 Houston, TX 77252-2967

Proven Properties, Inc. P. O. Box 2967 Houston, TX 77252-2967



RGY CORPORATION

Tare • 4527 South 2300 East • Suite 106 • Salt Lake City, Utah 84117 • (801) 278-8100 • Telecopier (801) 272-9094

Pennzoil Exploration Co.

February 20, 1989

INVOICE CASH CALL

To Drill and Complete Quinex Energy Corporation- John 2-7B2 Well, NW4NW4, Section 7, T2S, R2W, Duchesne County, Utah.

Your Share 8.764679%

\$162,103.00



Kevin & adjust words - newly parties

Charrington Square • 4527 South 2300 East • Suite 106 • Salt Lake City, Utah 84117 • (801) 278-8100 • Telecopier (801) 272-9094

March 21, 1989

RECEIVED

MAR 2 3 1

To: All Working Interest Owners

LAND DEPARTMEN

Re: John #2-7B2 well NW\(\frac{1}{4}\)NW\(\frac{1}{4}\), Sec 7, T2S, R2W

Gentlemen:

Pursuant to Quinex's letter of February 20, 1989, relative Permit Approval, AFE and contemplated development plans for the subject well, please find the following:

- 1. Working Interest Owners and Unit Percentages.
- Drilling/Division Order Title Opinion dated March 17, 1989.
- 3. JOA, as contemplated for governing operations.

Further, you will note moderate changes relating to your respective working interest and resulting share of costs - please note such adjusted interest on your copy of AFE and before executing and returning same with your share of costs accordingly.

Should you have any questions regarding these materials, please call the undersigned at (801) 649-2482.

QUINEX ENERGY CORPORATION

John D. Chasel. Vice-President

JDC; djw Enclosure

P.S. You are further advised that both the underlying communitization agreement and pooling declaration documents are currently being prepared and will be forwarded when completed. They should be available within 10 days.



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

March 8, 1989

Quinex Energy Corporation 2285 Lucky John Drive Park City, Utah 84060

Attn: Mr. John D. Chasel Vice-President

RE: Quinex's Proposed John 2-7B2

T2S-R2W, Dec. 7: NW4NW4

Bluebell Field

Duchesne County, Utah Pennzoil #77125-00

Dear Mr. Chasel:

Per our telephone conversation today, Pennzoil has received and is reviewing Quinex's A.F.E. for the drilling of the subject well.

As we discussed, Pennzoil recognizes that certain leases were terminated due to cessation of production of the Ute 1-7B2 Well, causing a reduction of our interest in Section 7. Our records do not appear up to date as to which leases were lost and who acquired them; therefore, please furnish our office with a copy of the Drilling Title Opinion for this well at the earliest possible time. Although we are presently reviewing your A.F.E., we cannot execute same until we are able to verify our interest.

We also look forward to receiving your new proposed Operating Agreement covering Section 7 for our review. In the meantime, we will try to advise you of our plans regarding your proposal as soon as possible.

Yours very truly,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PHI I ON P

Garland K. Gallaspy

Landman

GKG/drb

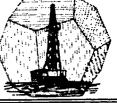
.)



APR 3

AND DEPARTME!

City, Utah 84117 • (801) 278-8100 • Telecopier (801) 272-9094



QUINEX ENERGY CORPORATION

Charrington Square • 4527 South 2300 East • Suite 106 Sat Pa

March 31, 1989

TO: Working Interest Owners

RE:

John 2-7B2 Well Sec 7, T2S, R2W, USM CA/Pooling Agreements Duchesne County, Utah

Gentlemen:

Pursuant to prior AFE and Title Opinion submittals in connection with the above contemplated Wasatch Test, find enclosed corresponding Communitization Agreement and Pooling Declaration accordingly. After reviewing and if acceptable, please handle as follows:

- 1. Execute, have notarized and return Five (5) counterpart signature pages of Communitization Agreement.
- Execute, have notarized and return Two (2) counterpart signature pages of <u>Pooling Declaration</u>.

Thank you for your expeditious review and follow-through in this request. Should you have any questions, please do not hesitate to call.

Very truly yours, Quinex Energy Corporation

Phone 801-649-2482

John D. Chasel

Vice-President

ENCL

JDC/dsh

-3.4



ANR Production Company A SUBSIDIARY OF THE COASTAL CORPORATION

The Energy People

April 12, 1989

DIVISION OF OIL, GAS & MINING

Bureau of Oil, Gas & Mining 3 Triad Center Suite 350 Salt Lake City, UT 84180-1203

Attention: Ms. Diane R. Nielson

Director

Exception Location

John #2-7B2 Well Section 7, T2S-R2W Duchesne County, Utah

Gentlemen:

We have been advised that Quinex has received a Drilling Permit with an exception location for the subject well. We are concerned that inadequate The infill spacing order has been notice was provided to offset owners. successful and very few disputes have arisen. We believe that this is due to the distance limitations from lease lines which operators have been respecting. This area has not been plagued by offset demands for drilling due to drainage. We believe that the facts on this well should be heard in a public hearing with all offset owners receiving notice.

We would appreciate your considering holding a public hearing on this matter.

Yours

R. Nelsen

District Land Manager

very truly

JRN/gab

cc: Quinex Energy Corporation

Charington Square 4527 South 2300 East

Suite 106

Salt Lake City, UT 84117

Attention: Mr. John D. Chasel

Vice President

File 77/25-00 Courspondence

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

April 12, 1989

Quinex Energy Corporation Charrington Square 4527 South, 2300 East Salt Lake City, UT 84117 ATTN: Mr. John D. Chasel

ANR Production Company 600-17th Street, Suite 800-S P.O. Box 0749 Denver, CO 80201-0749 ATTN: Mr. David M. Laramie

RE: John 2-7B2 Well
Sec. 7, T2S-R2W, USM
Bluebell/Altamont Field
Duchesne County, Utah
Pennzoil #77125-00

Gentlemen:

Upon further review of our records and the Pruitt, Gushee & Fletcher Supplemental Drilling and Division Order Title Opinion dated March 17, 1989, Pennzoil, upon receipt of final senior management approval, will elect to support, and participate in the drilling, completing and operating of Quinex's John 2-7B2 well.

Prior to making any formal decision to participate in the subject well, there are numerous questions which need to be addressed by both ANR Production Company and Quinex Energy Company and others with existing leasehold interests in this section before any well can be spud hereunder.

Pennzoil Exploration and Production Company feels that certain Operating Agreement dated March 15, 1973 (copy attached) could be construed to be still in effect between the remaining interest owners in this unit area by virtue of paragraph 10 therein. Therefore, Pennzoil requests that Quinex either ratify this existing Joint Operating Agreement or submit a new Operating Agreement, which all remaining parties to the unit area agree will supercede the previous agreement. You will note that under paragraph 2 of the March 15, 1973 agreement there are provisions which cover "joint loss" between the parties thereto. Although it could be construed that the joint loss provision covering the subject unit area is still presently in effect, Pennzoil has reviewed the producing and abandonment history of the 1-7B2 and firmly believes otherwise. In reviewing the history of the 1-7B2 well, it seems apparent and evidence in the files support that all previous working interest owners made a conscious election to allow the 1-7B2 to cease production, which all parties knew would cause certain leases to expire due to non-development.

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Page 2 April 12, 1989

There is also evidence that no parties to this unit attempted to timely commence rework operations on the well or renewal operations affecting the expired fee acreage in the S2 of Section 7. Based on this information, we feel that all previous parties to this March 15, 1973 Operating Agreement, consciously and willingly elected to waive their joint loss rights by allowing the abandonment of this well to take place.

Based on this fact, Pennzoil concludes that the joint loss provision of this agreement has been waived and that its interest in this well will be 8.023433% and Proven Properties Inc.'s interest 8.023433%, as outlined in the subject title opinion referenced above. Again, please note that Pennzoil's conclusions are based upon our review of our internal records, the Pruitt, Gushee & Fletcher Title Opinion and conversations with our legal counsel in the field. In the event that ANR or any of the other working interest owners can provide evidence to the contrary of any of the points discussed in this letter, Pennzoil will certainly be open to further evaluation and consideration.

Since ANR is the designated operator under the March 15, 1973 agreement, it is Pennzoil's contention that ANR and Quinex get together and work out who, at this time, can drill and complete the well in the most timely economic and prudent manner.

Pennzoil certainly understands Quinex is under pressure due to lease obligations to commence and have production established on or before August 17, 1989. Pennzoil is willing to do anything possible to see that the subject well is drilled and completed within the applicable time frames required under their lease.

Sincerely yours,

Garland K. Gállaspy Advanced Landman

/tsm

cc: D. Caussey

B. Hollingshead

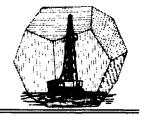
G. SanFilippo

STATE OF UTAH



	MENT OF NATURAL				
DIVISIO	ON OF OIL, GAS, A	ND MINING		5. LEASE DESIGNATION	AND SERIAL NO.
				14-20-H62	
SUNDRY NOTI	CES AND REPO	RTS ON WELLS		G. IF INDIAN, ALLOTTE	W OR IRIBE WAR
(Do not use this form for propose Use "APPLICA"	tls to drill or to deepen of	or plug back to a different	eservoir.	HAD ADID	
				UTE TRIB	
OIL WELL OTHER	ALL			UTE TRIE	RF.
2. NAME OF OPERATOR		APR 20 1989	TEL TEL	8. FARM OR LEASE NAM	
QUINEX ENERGY CORPORATION	ON	Al IV Do 1000		JOHN 2-	7B2
A FOR CONTENT 2200 FROM	3 H106 CATE	L LOIVISION OF	V 04117	9. WBLL NO.	
4527 SOUTH 2300 EAST		THE GAS & MINING TAI	H 84117	JOHN 2-7	
see sino space It below.)			1	BLUEBELI	
0/1 It. F.W.		ft. F.N. line	Sec 1772	11. asc., T., B., M., OR 1	
T2S, R2W, UB	a MS			SURVEY OR ARBA	
				NW_4^1 NW_4^1 Sec 7,	T2S, R2W
14. PERMIT NO.	15. BLEVATIONS (Show w	bether DF, RT, GR, etc.)		12. COUNTY OR PARISH	18. STATE
43-013-31216	5922' G	R		DUCHESNE	UTAH
Check And	proposte Box To Indi	icate Nature of Notice,	Report, or O	ther Data	
NOTICE OF INTENT		1		NT ABPORT OF:	
		¬		!	
	ULL OR ALTER CASING	WATER SHUT		REPAIRING W ALTERING CA	
	BANDON®	PRACTURE TE		ABANDONMEN	
	HANGE PLANS	(Other)			
(Other)		(Note:	Report results of	of multiple completion of the Report and Log for	m.)
The location si the BLM, Ute Tribe, 11-7-88 and approved the John 2-7B2 test location change. The operator wi Christensen with dir at 2000'. This will line and 670 feet fr	Utah Division February 3, in Section 7 Il drill a de ectional dril put the dril	n Oil, Gas & Mir 1989. All par were given writ eviated hole ur lling starting ll bit on targe	ning, and rties con tten noti nder the out from et at 660	archeologis tributing acce of the ag direction of under surfa	st on creage to oproved E Eastman ace casing ne north
7500' without excess intermediate casing. the test will be cut to total depth 13,50	ive vertical The reduced with diamond	departures bed d hole diameter	fore sett c 6 3/4"	ing 10,500' for the bala	of 7 5/8 ance of
18. I hereby certify that the foregoing is	true and correct				
SIGNED	A /I	Chairman, O.	E.C.	DATE April	19.1989
(This space for Federal or State offic	re use)	Λ	PPROVER	BY THE STA	/TE
		i i		1 DIMISION O	
COMPLET IS OF APPROVAL, IF A	NY:			, AND MININ	
See attached lette	er	DAT	E. 14-21	89 /	Jan J
	· · · ·	· · · · ·	/ /		

*See Instructions on Reverse Side



DIVISION OF

OIL, GAS & MINING

QUINEX ENERGY CORPORATION

Charrington Square • 4527 South 2300 East • Suite 106 • Salt Lake City, Utah 84117 • (801) 278-8100 • Telecopier (801) 272-9094

April 20, 1989

Hand Delivered

Utah Natural Resource Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ron J. Firth

Associate Director

Dear Mr. Firth:

Delivered here with is Sundry Notice dated April 19, 1989, offering a proposed outline for drilling a directional hole to reach a point 660 feet from the north line and 670 feet from the west line of Section 7, T2S, R2W, before setting the intermediate casing at 10,500 feet.

It is Quinex's understanding that this drilling procedure will be acceptable to the Oil, Gas & Mining Division and that the suspended status of this proposed test well will be lifted and the operator can proceed with the construction of the road and location on the John 2-7B2 well.

Thank you for your cooperation in this matter.

Sincerely,

QUINEX ENERGY CORPORATION

Lewis F. Wells

LFW/sp

cc: Henry Cuch

Uintah Ouray Agency Gerald E. Kencska

Bureau of Land Management

Dianne R. Nielson

Divison Oil, Gas & Mining

RUSH

APR 2 1 1900
LAND DEPARTMENT

QUINEX ENERGY CORPORATION

Charrington Square • 4527 South 2300 East • Suite 106 • Salt Lake City, Utah 84117 • (801) 278-8100 • Telecopier (801) 272-9094

April 19, 1989

TO: Working Interest Owners

RE: John 2-7B2 Well
Sec 7, T2S, R2W, USM
Duchesne County, Utah

Copy Cols:

Gentlemen:

This is final notice that if your share of the costs to drill and complete the above referred well is not paid in full to Quinex Energy Corporation by Friday, April 28, 1989 and received by Quinex Energy Corporation by Friday, April 28 1989, along with the signed AFE "Automatic Funding Expenditure", the signed "Joint Operating Agreement", and the signed 5 Copies of the "Communitization Agreement", you will be considered to be "Non-Consent"By the laws of the "State of Utah", in drilling and complet ping the "John # 2-7B2 Well".

Your percentage of interest is being based on the drilling title opinion from the law office of "Pruitt, Gushee & Fletcher" dated March 17, 1989.

Enclosed is a revised Copy of the Front page of the "Joint Operating Agreement" and a Copy of the "Exhibit "A" showing the percentage of interests based on the title opinion of "Pruitt, Gushee & Fletcher" and a "Revised Cash Call" for your percentage of interest.

Quinex Energy Corporation has begun drilling operations and plan to spud the well by May 1, 1989.

Although the surface location will be 671 FWL, 484 FNL, Section 7, T. 2S., R. 2W., USM., the well will be drilled to be at least 660 FWL, 660 FNL at the depth of 13,000 feet to meet all the State and Federal regulations. The surface location of 671 FWL, 484 FNL, Section 7, is the only feasible location in the NW/4 of Section 7, because of the Mountain Terrain and Indian Artifacts located on the NW/4.

Under letter dated February 20, 1989 from Quinex Energy Corporation each of you mailed by Certified Mail Two Copies of the "A.F.E." and approved copies of the "Application to drill".

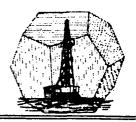
In March 1989 each of you were supplied a copy of the "Drilling Title Opinion" of "Pruitt, Gushee & Fletcher", A copy of the "Joint Operating Agreement" along with Signature pages, along with the "Pooling Declaration" and Signature pages, and a Copy of the "Communitization Agreement" along with Signature pages.

Should you have any questions, please call the undersigned at (801) 649-2482.

QUINEX ENERGY CORPORATION

John D. Chasel, Vice-President





QUINEX ENERGY CORPORATION

Charrington Square • 4527 South 2300 East • Suite 106 • Salt Lake City, Utah 84117 • (801) 278-8100 • Telecopier (801) 272-9094

April 19, 1989

Proven Properties, Inc.

INVOICE CASH CALL .

To Drill and complete Quinex Energy Corporation- John 2-7B2 Well, NW4NW4, Section 7, T2S, R2W, Duchesne County, Utah.

Your Share 8.023433%

\$148,696.60



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North
3 Triad Center,
Salt Lake City,
801-538-5340

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

April 18, 1989

CERTIFIED RETURN RECEIPT REQUESTED P 755 091 052

Quinex Energy Corporation 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117

Gentlemen:

Re: <u>John #2-7B2 Well, Section 7, Township 2 South, Range 2 West, Duchesne County, Utah</u>

The approval to drill issued on September 6, 1988 and the approval for an exception location dated November 11, 1988, for the referenced well, are hereby suspended by the Division. The Division has received a letter from ANR Production Company dated April 12, 1989, indicating their concern regarding the approval of the exception location issued to Quinex for drilling the referenced well at a location 484 feet from the north line and 671 feet from the west line of Section 7. A copy of the ANR Production Company letter is enclosed for your information.

The Division has determined that the approval issued for the exception location is not consistent with rule R615-3-3-1.3, Exception to Location and Siting of Wells, and that such action may affect the correlative rights of owners of offsetting drilling units. The Division requests that Quinex not perform any surface disturbance or well site operations at the proposed location until the correlative rights issue can be resolved.

The Division will make recommendations to and review the matter with the Board of Oil, Gas and Mining for its determination whether a hearing is necessary to consider this matter. If a hearing is required, you will receive adequate notice to allow for your participation.

Page 2 Quinex Energy Corp. April 18, 1989

If you have any additional questions concerning this action, please contact J. R. Baza or R. J. Firth of this office.

Best regards,

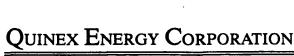
Director

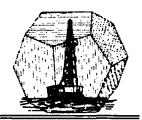
Enclosure

cc: Jon R. Nelsen, ANR Prod. Co. R. J. Firth J. R. Baza

Well file

OI2/177





Charrington Square • 4527 South 2300 East • Suite 106 • Salt Lake City, Utah 84117 • (801) 278-8100 • Telecopier (801) 272-9094

April 24, 1989

RECEIVED APR 2 7 777

AND DEPARTMENT

Mr. Garland K. Gallaspy Pennzoil Exploration & Production Co. Pennzoil Place P.O. Box 2967 Houston, Texas 77252-2967

John 2-7B2 Well Re:

Sec. 7, T2S-R2W, USM Bluebell/Altamont Field Duchesne County, Utah Pennzoil #77125-00

Dear Mr. Gallaspy:

In reponse to your letter dated April 12, 1989, we are submitting copies of the correspondence with the Oil & Gas Commission relative to the location for the above referenced well.

feel you will be interested in our correspondence on this matter. ANR has received this information also.

The timely drilling is vitally important to us and we have and are now completing location constructed the location road site.

We thank you for your interest in this test well.

Sincerely,

OUINEX ENERGY CORPORATION

Lewis F. Wells

LFW/sp

encl



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

File

Norman H. Bangerter Governor Dee C. Hansen Executive Director Dianne R. Nielson, Ph.D. Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 21, 1989

4.37

Mr. Lewis F. Wells Quinex Energy Corporation 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117

Dear Mr. Wells:

Re: <u>John #2-7B2 Well, Section 7, Township 2 South, Range 2 West,</u> Duchesne County, <u>Utah</u>

Based on your letter and sundry notice filed with the Division of Oil, Gas and Mining on April 20, 1989, the Division hereby reinstates the approval to drill the referenced well. The Division finds that the plan to directionally drill the proposed well is acceptable in order to allow the downhole location of the well to be in compliance with the spacing order issued by the Board of Oil, Gas and Mining in Cause No. 139-42. The approval to drill the referenced well which was originally issued by the Division on September 6, 1988, is amended to include the following conditions of approval:

- 1. The wellbore shall be directionally controlled and drilled in such a manner that all points of the wellbore within the Lower Green River Wasatch Formation shall be located at least 660 feet from the north line and 660 feet from the west line of Section 7, Township 2 South, Range 2 West, U.S.M.
- 2. Upon completion of drilling operations, the operator shall submit directional drilling data to properly ascertain the location of the wellbore within the producing formation.

All other stipulations and conditions of the original approval to drill remain in full force and effect. An approved copy of your submitted sundry notice is enclosed with this letter.

Page 2 Mr. Lewis Wells April 21, 1989

The Division staff appreciates Quinex's prompt attention in regards to this matter. Please let us know if you have any further concerns relating to this reinstatement of the approval to drill.

Sincerely,

Associate Director, Oil and Gas

JRB/tc Enclosure

cc: BLM/Branch of Fluid Minerals

Jon R. Nelsen, ANR Production Company

Dianne R. Nielson, Director

OI2/179-180

PENNZOIL EXPLORATION AND PRODUCTION COMPA PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

May 2, 1989

Quinex Energy Corporation Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84107

ATTN: John D. Chasel

RE:

John 2-7B2 Well Section 7, T2S-R2W Bluebell/Altamont Field Duchesne County, Utah MAY 0.3 1989

DIVISION OF OIL, GAS & MINING

Gentlemen:

Pursuant to our recent conversations with your office, we have been advised of your recent decision to try and downspace the subject 13,500' Wasatch formation test well to a 320 acre unit. This decision seems to be based upon your wrongful assumption that Pennzoil Company/Proven Properties, Inc. are intentionally hindering your abilities to drill this well. This certainly is not the case.

In numerous conversations and letters sent to your office, Pennzoil outlined numerous title problems that it felt existed within this section and your office failed to even address or propose any solutions to same. Pennzoil/PPI still feel that curative problems associated with drilling exist within this section and that Quinex should address same prior to commencing any operations therein.

Your recent decision to try and downspace this well also goes against all previous correspondence and agreements reached between Pennzoil/PPI and Quinex to date. Examples are as follows:

- Quinex's February 20, 1989 letter encloses an Authorization For Expenditure based on ownership in the 626.68 acre section.
- Quinex's March 21, 1989 letter encloses an Operating Agreement, Title Opinion and Working Interest Owners and Unit Percentages Exhibit, all based on ownership in the 626.68 acre unit.
- Quinex's March 31, 1989 letter encloses a Communitization Agreement and Pooling Agreement all based on ownership in the 626.68 acre unit.

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Quinex Energy Corporation Page 2 May 2, 1989

4. In Paragraph 1 of your April 19, 1989 letter, you state emphatically that if Pennzoil does not execute the subject AFE, Joint Operating Agreement, Communitization Agreement, and submit its proportionate share of the monies to drill the subject well, then it will be considered to be non-consent by the laws of the State of Utah in the drilling and completing of the John 2-7B2 Well.

In addition, in Paragraph 3 you state that all the percentages of interest will be based on the title opinion rendered by Pruitt, Gushee and Fletcher, which is based on ownership in the 626.68 acre unit. In Paragraph 5, you also state that the surface location will be different than the bottom well location, but same will meet all State and Federal regulations. A 320.00 acre unit in this field for Wasatch production would would certainly not meet these regulations.

Certainly, by the nature of this letter, Quinex proposed that all the parties be bound by the terms outlined therein if they elected to participate or go non-consent according to State of Utah statutes.

5. Even the State of Utah's letter dated April 21, 1989 states as follows in conjunction with their approval of the drilling of the referenced well.

"The Division finds the plan to directionally drill the proposed well is acceptable in order to allow the downhole location of the well to be in compliance with the spacing order issued by the Board of Oil, Gas and Mining, Cause No. 139-42"

Each of the letters referenced above state emphatically that Quinex planned to follow and be bound by existing State and Federal regulations presently governing this section.

Pennzoil understands the time constraints which Quinex has placed upon itself due to the fact that it has failed to commence drilling operations until late in the term of its Tribal lease. However, this was Quinex's decision alone, and the additional parties to this well had no control over same.

At this time, Pennzoil/PPI will oppose any plans to downspace the Lower Green River/Wasatch formation to a 320 acre drillsite unit.

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Quinex Energy Corporation Page 3 May 2, 1989

Your office certainly understands this would cause unnecessary hardship on all working and royalty interest owners in the subject section. It certainly would cause waste if Pennzoil, et al were obligated to drill an additional well in the S2 of Section 7 to protect itself and its royalty owners from drainage. We certainly hope that Quinex will reconsider its decision on this matter.

As previously conveyed to you in our letter dated April 27, 1989, Pennzoil/PPI elect to be bound by the terms of your letter dated April 19, 1989.

Sincerely yours,

Robert E. Burton District Landman

/tsm

cc: ANR Production Company
Proven Properties, Inc.
Total Minatome Corporation
Forcenergy, Inc.
G.I.D. Energy Development Company L.P.
L.B. Industries, Inc.
Lehndorff/LGB Minerals, Inc.
Linmar Petroleum Company
Altex Oil Corporation
State of Utah, Dept. of Natural Resources, ATTN: Dianne R. Nelson
State of Utah, Dept. of Natural Resources, ATTN: R. J. Firth
Bureau of Land Management, Branch of Fluids
Uintah and Ouray Agency, ATTN: Perry Baker
Uintah and Ouray Agency, ATTN: Ken Young
State of Utah, Attorney General's Office, ATTN: Barbara Robertson

Tre Copy

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

April 27, 1989

Quinex Energy Corporation Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117

Attn: Mr. John D. Chasel

Re: Quinex John 2-7B2 Well

Sec. 7, T2S- R2W, USM Bluebell/Altamont Field Duchesne County, Utah

Dear Mr. Chasel:

Pursuant to your letter dated April 19, 1989 Pennzoil Exploration and Production Company and Proven Properties, Inc., hereby elect to go non-consent for our combined 16.046866% working interest in the drilling, operating and completing of Quinex's proposed John 2-7B2 well. Said interest is derived from the Unit Participation by the Working Interest Owners exhibit attached to that certain Supplemental Drilling and Division Order Title Opinion dated March 17, 1989, which was provided to us by your office.

As stated in your letter, this election is made pursuant to State of Utah Board and Division of Oil, Gas and Mining statute No. 40.6.6 and State of Utah Drilling and Spacing Order 139-42. As such time as same is necessary Pennzoil/PPI shall, at their sole expense, enter into whatever Force Pooling Agreement is necessary to comply with this agreement.

We realize and understand that our election may present hardships to Quinex due to the fact that production must be established on its leasehold by August of 1989. However, we felt that with the numerous unanswered questions as to the validity of that certain Operating Agreement dated March 15, 1973, and the various unresolved disputes between certain working interest owners in Section 7, it is in the best interest of our companies to decline participation at this time. We also realize your need for a quick decision so that you can commence drilling operations immediately, and therefore have made our election accordingly.



Page 2

Please indicate your receipt, concurrence and acceptance of this letter agreement by signing in the space provided below and return one executed copy to the undersigned at the earliest possible time. Feel free to contact me at (713) 546-6194 if you wish to discuss this matter in further detail.

Best of luck with your well.

Very truly yours,

PENNZOIL EXPLORATION AND
PRODUCTION COMPANY

Juliandk Julian

Garland K. Gallaspy

Advanced Landman

GKG/bjm

cc: G. P. SanFilippo Rick Carter, PPI

AGREED	TO	AND	ACCEPTED	THIS	DAY OF,	1989	•
					PENNZOIL EXPLORATION AND PRODUCTION COMPANY		
					BY:		APPROVED
					George P. SanFilippo Attorney-in-Fact		EXPL. EXPL PROD LAND
AGREED	TO	AND	ACCEPTED	THIS	DAY OF,	1989	. 9
					QUINEX ENERGY COMPANY		
					BY:		



DIVISION OF OIL, GAS AND MINING

NAME OF COMPANY:_

SPUDDING INFORMATION .

QUINEX ENERGY CORPORATION

JOHN 2-7B2

API NO. 43-013-31216

WELL NAME:	JOHN 2	-7B2					
SECTION YWNW 7	_Township_	2S	_ PANGE_	2W	COUNTY_	DUCHESNE	
DRILLING CONTRAC	TOR GRACI	E DRILLI	NG COMPA	NY	·		
RIG # 193							
SPUDDED: DATE_	5/6/89						
Time_	12:15 p.m.						
How	ROTARY (14	3/4)		•			
DRILLING WILL CO	MMENCE			· 4.			
REPORTED BY I	EWIS WELLS						
TELEPHONE #2	78-8100						•
DATE 5/8/89	-			SIGNED_	TAS		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



DIV	ISION OF OIL, GAS, AND N		5. LEASE DESIGNATION AND SERIAL NO. 14- 20- H62- 4399
SUNDRY NO	OTICES AND REPORTS	ALTHUR PIO	6. IF INDIAN, ALLOTTER OR TRUE NAME
(Do not use this form for pr Use "APP	roposals to drill or to deepen of this LICATION FOR PERMIT— (er such	back to a different groundir.	UTE TRIBAL
			7. UNIT AGREEMENT NAME
MART MART OTHE	(Light	MAY 9 1989 C	UTE TRIBAL
NAME OF OPERATOR		unusion of	S. FARM OR LEASE NAME
QUINEX EN	NERGY CORPORATION	L. GAS & MINING	John 2-7B2
	, Suite 106, Salt Lake	City IItah 8/117	John 2-7B2
LOCATION OF WELL (Report location of See also space 17 below.)	on clearly and in accordance with an	y State requirements.	10. PIELD AND POOL, OR WILDCAT
At surface			BLUEBELL
671 Feet from We	est Line & 484 feet fro	om North Line. of	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
			NW_4^1 , NW_4^1 , Sec. 7, T.2S.R
Section 7, T. 2	S., R. 2 W., USM	DF. ST. GB. etc.)	12. COUNTY OB PARISM 18. STATE
13-013-31216	5922' - GR, 59		DUCHESNE UTAH
	Appropriate Box To Indicate		
		·	AGUENT ASPORT OF:
NOTICE OF IN	: OT MOITMETM		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOUTING OR ACIDISING	ALTERING CABING ABANDONMENT®
REPAIR WELL	ABANDON®	(Other) SP	UD WELL X
(Other)		Money Banoet Pest	ilts of multiple completion on Well mpletion Report and Log form.)
inished drilling and	illing conductor hole wreaming conductor hole we mented same with 365 s	e and set 90' of 18"	
May 6, drilling	Grace Drilling Rotary out from conductor pi 2,000 feet and set su	pe with 14 3/4" dril	3, at 12:15 PM on Saturday ling bit. Will drill
IOTE - Called John Baz	za at 10:15 AM, 5-8-19	89 and reported spud	of well.
	•		、
	•		
•			
8. I hereby certify that the foregold	ng is true and correct		
8. I hereby certify that the foregoing	<i>I n</i>	ice President	DATE _5-8-89
BIGNED Se Fruit	france TITLE V	ice President	DATE 5-8-89
8. I hereby certify that the foregoing BIGNED	france TITLE V	ice President	DATE <u>5-8-89</u>

Form 3160-5 (November 1983) (Formerly 9-331)	UI DED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		Form approved. Budget Bureau I Expires August 5. LEASE DESIGNATION 14-20-H62-	31, 1985 AND SERIAL NO. 4399
SUN (Do not use this	NDRY NOTICES AND REPORTS C s form for proposals to drill or to deepen or plug by Use "APPLICATION FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir. oposais.)	6. IF INDIAN, ALLOTTEE UTE TRIBAL	
ī.			7. UNIT AGREEMENT NA	
OIL X GAS WELL	OTHER		UTE TRIBAL	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	r .
OUINEX ENERGY	CORPORATION		JOHN #2-7B	2
3. ADDRESS OF OPERATO	The state of the s		9. WELL NO.	
4527 SOUTH 23	300 EAST #106, Salt Lake City, U	Jtah 84117	JOHN #2-7B	2
4. LOCATION OF WELL (See also space 17 bel At surface	Report location clearly and in accordance with application.)	TECEIVED	10. FIELD AND POOL, OR BLUEBELL	WILDCAT
671 feet from	n west line & 484 feet from nom	h line of	11. SEC., T., E., M., OR B. SURVEY OR ARMA	LK. AND
Section 7, T2	S, R2W, USM	MAY 11 1989	NW_4^1, NW_4^1, S	ec.7 T2S, R2W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	: 111/1/1/1014	12. COUNTY OR PARISH	
43-013-31216	5922' - GR, 5943	OIL, GAS & MINING	DUCHESNE	UTAH
16.	Check Appropriate Box To Indicate N	ature of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:	agrarde	DENT REPORT OF:	
TEST WATER SHUT-	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	CHANGE PLANS	(Other) Setting 10	3/4" casing	TWO!
(Other)	 	Completion or Recompl	of multiple completion of etion Report and Log for	m.)
17. DESCRIBE PROPOSED Of proposed work. I nent to this work.)	RECOMPLETED OPERATIONS (Clearly state all pertinent f well is directionally drilled, give subsurface locati	details, and give pertinent dates, ons and measured and true vertice	including estimated date al depths for all markers	of starting any and zones perti-
9 A.M. Monda with Dowell s flakes. Did not have The operator	, Quinex, set 49 joints, 2032.5 y, May 8th, 1989. After circul Services at 10:30 using 1200 sa returns to surface. After 4 h followed up with another 100 s	ated bottoms up and t cks of class "G" ceme ours W.O.C. tagged ce acks of class "G" cem	then cemented 10 ent with 2% Kcl ement @90 feet f ment, with retur) 3/4" string and D-29 celo from surface. ms to surface.
W.O.C. for 1	2 hours, on May 9th tested BOP'	s to 5000 PSI and Cas	sing to Ziuu PSi	ι, τnen resumec
drilling out	from under 10 3/4" casing with	a 9 7/8" hole.		

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING AND WELL PLUGGING INSPECTION FORM

company: Quinek	COMPAN	IY MAN: 5M	skey Payne
WELL NAME: John 2-782			0 '
QTR/QTR:SECTION:		25	range: ZW
CONTRACTOR: & Grace # 19	R PUSHEF	R/DRLR: Bo	Sherman
INSPECTOR: GARY GARNER D.			
SPUD DATE:	, ,	•	
DRILLING AND COMPLETIONS			
APD	WELL SIGN	_BOPE .	RESERVE PIT
FLARE PIT	BURN PIT	_H2S	BLOOIE LINE
SANITATION			
PLUGGING AND ABANDONMENT	PRODUC	CING FM(S):	
PLUGS: TYPE/S	IZE	INTER	/AL
PERFORATIONS:			
	PULLED: YES / NO	CUT AT	•
PLUGS TESTED:			
	SURFACE:		
RECLAMATION:			
CONTOURED:	RIPPED:	REHAB'I	D:
LEGEND: (Y)-YES (P)-PROBLI			
REMARKS: Tupping for			

,			**************************************



Division Director



355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

June 8, 1989

Mr. Lewis F. Wells **Quinex Energy Corporation** 4527 South 2300 East #106 Salt Lake City, Utah 84117

Dear Mr. Wells:

Re: Request for Completed Entity Action Form

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the John 2-7B2, API Number 43-013-31216, on May 6, 1989. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by June 15, 1989.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley

Administrative Supervisor

on Staley

lr Enclosure cc: D. R. Nielson R. J. Firth WE68/1

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6



OPERATOR

OUINEX ENERGY CORPORATION

OPERATOR ACCT. NO. N 9995

465 South 200 West **ADDRESS**

Bountiful, Utah 8401

			NiV	310M OF						·		
ACTION	CURRENT	NEW	API NUMBER GA	S& MINING WELL NA	AME	00	SC	WELL I	OCATIO	N COUNTY	SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.				QQ	20	I P	RG	COUNTY	DATE	DATE
A	99999	10987	43-013-31216	John #2-7B2		NW ¹ ₄	7	2 S		Duchesne	5/6/89	5/6/89
WELL 1 C	OMMENTS:				Field-Bluebe	il	Propos	ed Zon	e CRF	2-V		
	;	Spudded we	ell on Mav 6. 1	989 @ 12:15 P.M.	Not in a Unit	- (Entitu	adda	16.14	-89. fcR)		
		Τ			Not in a Unit Indian Leas	je '		uaux	1 12-11	0 701		
WELL 2 C	OMMENTS:	<u></u>										
					1							
			·									
WELL 3 C	OMMENTS:	<u>.'</u>		<u> </u>								
					*							÷
				·							·	
WELL 4 C	OMMENTS:	<u></u>		<u> </u>								
										•		
	•								•			
					Y			t 				
		<u> </u>				<u> </u>	<u>!</u>	!	<u> </u>			<u> </u>
WELL 5 C	UMMENIS:											
		•									•	
ACTION C	ODES (See i	nstructions	on back of form)						•	A	11/0/	Tra

A - Establish new entity for new well (single well only) B - Add new well to existing entity (group or unit well) C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

President Title

Date

Phone No. (801) 292-3800

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

te original/copy to: Well File JOHN 2-7B2 [] Suspense [] Other (Location) Sec_7 Twp_2S Rng_2W (Return Date)
Date of Phone Call: _5-8-89/5-22-89/6-20-89/ Time: _A.M.
DOGM Employee (name) _LISHA ROMERO (Initiated Call 🖺) Talked to:
Name BILLIE (Initiated Call []) - Phone No. (801) 781-0770 EXT.32 of (Company/Organization) WATER RIGHTS/DUCHESNE
Topic of Conversation: WATER PERMIT FOR QUINEX ENERGY CORPORATION TO DRILL THE JOHN 2-7B2 WELL. APPARENTLY QUINEX PAID RAEBELLE JENKINS TO USE WATER FROM HER WELL, WATER RIGHTS CALLED MRS. JENKINS TO GET HER TO FILE FOR A PERMIT ON 5/29/89.
Highlights of Conversation: MRS. JENKINS DID NOT WANT TO BE BOTHERED WITH FILING FOR A PERMIT AND TOLD WATER RIGHTS THAT SHE WOULD NOT SELL ANY MORE WATER FROM HER WELL FOR DRILLING PURPOSES. QUINEX THEN TOLD WATER RIGHTS THAT THEY WOULD FILE FOR A TEMPORARY PERMIT APPROXIMATELY 6-20-89. BILLIE SAID THAT SHE WOULD KEEP ME INFORMED OF SITUATION. ON 8-8-89 I CALLED BILLIE FOR PERMIT STATUS, SHE INFORMED ME THAT QUINEX WAS IN THE PROCESS OF COMPLETING THE WELL, SAYS IT COMPLETED 7-13-89, WE HAVE NOT RECEIVED THE COMPLETION REPORT AS OF YET. WATER RIGHTS IS GOING TO OVERLOOK THIS INCIDENCE AND THEREFORE THE DIVISION IS ALSO. QUINEX ASSURED WATER RIGHTS THAT THEY WOULD GO THROUGH THE PROPER CHANNELS IN THE FUTURE.



SUBMIT IN DUPLICE.

(See other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4399

DEPARTMENT	OF	THE	INTERIOR	structions reverse sic
BUREAU OF I	AND	MANAG	EMENT	

WELL CON	APLETION (OR RECO	MPLETION	REPORT A	AND LOG*		cay - Ute Indian
18. TYPE OF WELL	OH. WELL	X GAS WELL	DRY	om Te	PRITTE	UNIT AGREEM	ENT NAME
b. TYPE OF COMP		PITG [nier.		West A li	Ute	Indian
MEUT X	WORK DEEP-	BACK L	RESVR	O	***	~~~ 1 BB 1 B1	
2. NAME OF OPERATO			DAMTONI	GG A	JG 2 2 1989	9. WELL NO.	Indian
3. ADDRESS OF OPER	QUINEX ENE	CORPO	RATION		3.5. (20) 44. 00		2 - 7B2
		Dount i fu	1 III-ah 940	110 Ais	AVISION OF		POOL, OR WILDCAT
55 South 200 1	(Report location	clearly and in	accordance with an	y State require	Mente & MINING	 Bluebell	
At surface 671	' FWL, 484'	FNL, Sec	. 7, T 2 S,	R 2 W, U	JB & MS		I., OR BLOCK AND BURVEY
At top prod. inte	rval reported below	,					Sec. 7, T2S,R2W
	' FWL, 736'	FNL, Sec	. 7, T 2 S,	R 2 W, U	JB & MS	UBSM	, , , , , , , , , , , , , , , , , , , ,
At total depth			14. PERMIT NO	. <u> </u>	ATE ISSUED	12. COUNTY OR	13. STATE
690	' FWL, 882'	FNL	43-013-31	1	9-6-88	Duchesne	Utah
15. DATE SPUDDED	16. DATE T.D. REA	HED 17. PAT			ELEVATIONS (DF, RE		9. ELEV. CASINGHEAD
5 May 1989	6 July 198	9 11	Aug 1989	GF	R-5922' KB-	5943'	5922'
20. TOTAL DEPTH, MD &		ACK T.D., MD &		TIPLE COMPL.,	23. INTERVAL DRILLED	ВУ	CABLE TOOLS
14030'	1399			zones		0-14030'	none
24. PRODUCING INTERV	AL(S), OF THIS CO	MPLETIONTOP	, BOTTOM, NAME (MD AND TVD)*			SURVEY MADE
10	,505' to 13	,944' Se	e attached	sheet "Se	elected Perf	orations."	yes - see attach
26. TYPE ELECTRIC AN	D OTHER LOGS RU	· 				27.	. WAS WELL CORED
DIL-SFL, CN			og. NGT Loc	. Cvberlo	ook, CBL		no
28.	,		ING RECORD (Re				
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SE	T (MD) HO	OLE SIZE	CEMENT	ING RECORD	AMOUNT PULLED
10 3/4"	40.5#	2032	.5' 1	4 3/4"	1200 sks		none
7 5/8"	29.7 & 26.			9 7/8"	700 sks 65/		<u>s" none </u>
5 1/2"	20 #	<u> 14030</u>	<u> </u>	6 3/4"	500 sks	Class "G"	none
29.	Ţ.Ţ	NER RECORD			30.	TUBING RECORI)
SIZE		OTTOM (MD)	SACKS CEMENT®	SCREEN (MD) SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	10,314'	14,030'	500 sks		2 7/8"	10314'	10314'
31. PERFORATION RECO	RD (Interval, size	KTTTA		32.		ACTURE, CEMENT S	
<u> </u>	MFIIIF	NIIA			ERVAL (MD)	AMOUNT AND KIND O	
<u>UU</u>	INI IUL			10512-	13944'	20,000 gal 1	5% HCl
see a	ttached she	e.			,		
33.*				DUCTION			
DATE FIRST PRODUCTIO	N PRODUCT	ON METHOD (Flowing, gas lift, p	oumping—size	ind type of pump)	shut-in	
9 Aug. 19			Flowing	OU DRI	GAS-MCF.	WATER-BBL.	oroducing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	1	1	1
11-12 Aug 89	24 CASING PRESSURE	26/64"	OIL-BBI.	662.5	1 250 4cf. WA1	<u> 0</u> 01	L GRAVITY-API (CORR.)
ı		24-HOUR RAT		1	50	0	42
250# 1	O# s (Sold, used for fu	el, vented, etc.		<u> </u>	JU1	TEST WITNESSE	D BY
	SOLD		~ .			Paul Well	ls,Kelly Farnswor
35. LIST OF ATTACHM							
Schlumber 36. I bereby certify (ger Logs, O	WP Log, I	eviation Re	cord, Pe	rforations		and o
36. I hereby certify t	that the foregoing	and attached i					
SIGNED	16 Forest	Snine	TITLE _	V. Pres.	Quinex Ener	GY DATE _	22 Aug 1989

Duchesne River Surface Uinta Fm. 3304' Green River Fm. 7447' Wasatch Trans. 10076' Wasatch Fm. 10451'	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
ver Fm.				TOP	P
Fm.	3304	Fresh Water	NAME	MEAS, DEPTH	TRUE VERT, DEPTH
rms.	7447'	Fresh & brackish water	Duchesn River Fm.	surface	5922
ns.	10076'	Oil & Gas	Uinta Fm.	3340'	2603'
	10451'	Oil & Gas	Green River Fm.	7447'	-1504
	14030'	Oil & Gas	"H" marker	9267	-3324'
			Black Sh. Mar.	9770	-3827
			Wasatch Trans.	10076	-4133
			Wasatch Fm.	10451'	-4508
			Wasatch "B"	11930	-5987
	-				r

QUINEX ENERGY CORPORATION

JOHN 2-7B2

PERFORATING SCHEDULE

The following perforations have been selected for the Quinex Energy Corporation John 2-7B2 well. All perforations were selected and should be correlated to the GammaRay log on the Compensated Neutron-Formation Density Log. Perforations will be 3 holes per foot, except fot the zones marked with a * where 2 shots per foot will be programmed. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots and the 2 shot per foot be oriented 90 degrees between shots.

ZONE NO.	DEPTH	NO. SHOTS
1	13940, 41, 42, 43, 44	15
2	13924, 25, 26	9
3	13874, 75, 78, 79	12
*4	13650, 52, 54, 56, 60, 62	12
5	13552, 53, 54	9
6	13539, 40, 41	9
7	13440, 41, 46, 47 CONFIDENTIAL	12
8	13354, 56 CONTIDENTIAL	6
9	13284, 85, 86	9
10	13100, 101, 102, 103	12
11	13012, 14, 15, 16	12
12	12975, 76, 78, 79	12
13	12967, 68, 69	9
14	12962, 63, 64	9
15	12952, 54, 56	9
16	12938, 40, 42	9
*17	12832, 34, 38, 40, 42	10

ZONE_NO.	DEPTH	NO. SHOTS
18	12795, 97, 99	9
19	12788, 90	6
20	12588, 90, 94, 96	12
21	12508, 10, 12, 14	12
22	12444, 46, 48	9
23	12401, 03	6
*24	12308, 10, 12, 14, 16, 18, 20, 22	16
25	12251, 52, 53	9
26	12229,30, 31	9
27	12114, 15 16	9
28	12089, 90	6
29	12082, 83, 84	9
30	11989, 90, 91 CONFIDENTIAL	9
31	11984, 85, 86	9
32	11960, 61, 62	9
33	11917, 18, 19	9
34	11891, 92, 93, 94	12
35	11826, 27, 28	9
36	11758, 59, 60, 61	12
37	11721, 23, 25, 27, 29	15
38	11686, 87, 88	9
39	11668, 69, 70, 71, 72, 73	18
40	11662, 63	6
41	11550, 51, 52, 53, 54	15
42	11511, 12, 13	9

ZONE NO.	DEPTH	NO. SHOTS
4 3	11505, 06, 07	9
44	11482, 84, 85	9
45	11474, 76, 78, 79	12
*46	11402, 04, 06	6
47	11214, 15, 19, 20	12
48	11200, 201, 202, 203	12
49	11185, 87, 88, 89	12
50	11179, 80, 81	9
51	11120, 21, 22, 23, 24	15
52	10669, 70, 71	9
53	10542, 43, 44	9
54	10522, 23, 24,25, 26, 27	18
55	10512, 13, 15, 17, 18, 19	18
	TOTAL NUMBER OF SHOTS	579

CONTINUENTIAL

EASTMAN CHRISTENSEN

RECORD OF SURVEY

FUR

* OPERATOR : QUINEX ENERGY CORPORATION

* WELL NAME : JOHN 2-782

* LOCATION ; S7 T25 RZW / DUCHESNE COUNTY. UT

* JUB NUMBER :

* RIG : GRACE #193

* OECLINATION : 0.00 E

EC DISTRICT : ROCKY MOUNTAIN DIST.

CONFIDENTIAL

DATE PRINTED : 19-JUL-89 PAGE NO. 2 OUR REF. NO. : 503001.00X

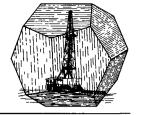
0.00308 NUMBER ::

MEASUREO DEPTH	ORIFT ANGLE	ORIFT DIRECTION	COURSE LENGTH	TRUE VERTICAL	RECTANGULAR COORDINATES	DOGLEG SEVERITY
	O M	0 M		DEPTH		
3031.00	0 30	S 53 0 W	0.00	3031.00	9.00 S 10.60 W	0.00
3821.00	1 0	5 77 0 W	790.00	3920,93	15.31 S 17.60 W	0.07
4870.00	1 30	5 2 0 W	1049.0	4869.69	36.44 S 23.71 W	0.09
2370.00	1 13	5 4 0 W	500.00	5369.55	48.42 S 24.32 W	0.05
5284.00	2 0				75.97 S 28.33 W	0.09
9494.UU	- 2 0	9 12 0 W	714.00	6283.18	/2.7/ 5 28.77 W	60.0
6780.00	2 15	S 24 0 W	496.00	6778.84	91.33 S 34.09 W	0.10
7731,00	2 30	5 24 0 W	951.00	7729.02	127.33 S 50.12 W	0.03
8295.00	3 0	S 25 0 W	564.00	8292.37	151.94 S 61.36 W	0.09
8990.00	3 0	S 14 0 W	695,00	9996.42	186.07 S 73.45 W	0.08
9258,00	2 45	S 17 0 W	268.00	9254.08	199.03 S 77.02 W	0.11
			200,00	2 L 1 1 1 W		
9762,00	2 30	S 13 0 W	504.00	9757.55	221.30 S 83.03 W	0.06
10070.00	2 30	S 14 0 W	309.00	10065.26	234.36 S 86.17 W	0.0i
10460.00	2 0	S 16 D W	390.00	10454.96	249,16 S 90,10 W	0.15
10571.00	1 36	S 13 0 W	111,00	10565.91	252,53 S 90.98 W	0.37
10633.00	2 0	5 2 0 E	62.00	10627.88	254.45 S 91.14 W	0.99
10696.00	2 12	S 19 0 E	63.00	10690.83	296.70 S 90.71 W	1.03
<u>10757.00</u>	2 36	5 43 0 E	61.00	10751.78	258.82 S 89.38 W	1.76
10819.00	2 36	S 59 0 E	62.00	10813.72	260.57 S 87.22 W	1.17
10913.00	3 36	N 89 0 E	94.00	10907.59	261,61 S 82.44 W	2.09
<u>10975.00</u>	4 30	S 84 0 E	62,00	10969.43	261.84 S 78.08 W	1.65
11000.00	5 12	S 83 0 E	25.00	10994.34	262.08 S 75.99 W	2.82
31110.00	5 0	9 75 0 E	110.00	11103.91	263.92 S 66.40 W	0.67
11335.00	4 30	9 61 0 E	225.00	11328.14	270.74 S 49.21 W	0.56
11579.00	4 15	S 43 0 E	244.00	11571.44	281.99 S 34.67 W	0.57
12257.00	3 30	S 25 0 E	688.00	12257.89	319.67 S 8,40 W	0.21
12905.00	2 45	S 23 0 E	638.00	12894.94	351.41 S 5.81 E	0.12
13594.00	2 30	S 11 0 E	689.00	13583.22	381.38 S 15.13 E	0.09
13980.00	2 30	S 14 0 E	386.00	13968.85	397.81 S 18.77 E	0.03
14030.00	2 30	S 14 0 E	50.00	14018.80	399.93 S 19.30 E	0.00

DECLINATION :

CLOSURE - DISTANCE : 400.39 DIRECTION : S 2 46 E REPORT UNITS : Feet SURVEY CALCULATION METHOD : Minimum curvature SURVEY RUN INFORMATION

SURVEY STATION 14030' IS A PROJECTION BASED ON THE PREVIOUS STATION AT 13980'.



Quinex Energy Corporation

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

August 22, 1989

Utah Divison of Oil, Gas & Mining 355 West North Temple Salt Lake City, Utah 84108

Attention: Ron Firth

DECEIVED
AUG 2 2 1989

DIVISION OF OIL, GAS & MINING

Gentlemen:

Enclosed is 2 completion reports on the John #2-7B2 Well located in Sec 7, T2S, R2W, USB&M Duchesne County, Utah.

Sincerely,

QUINEX ENERGY CORPORATION

DeForrest Smouse PhD

Vice President

DFS/sp

cc: BLM, Vernal

Encl

OIL AND GAS			
RJF			
/ GLH			
SLS			
MICROFILM			
FILE			

Form 3160-5 November 1983) Formerly 9-331)

ED STATES SUBMIT IN TRIA OF THE INTERIOR (Other Instruction verse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BURE	AU OF LAND MANAGEMENT	ſ	14-20-H62-43	99
(T) t use this form for DEOF	TICES AND REPORTS C	ack to a different reservoir.	6. IF INDIAN, ALLOTTE Ute Tr	
OIL TO CAR T	CATION FOR PERMIT—" for such p		7. UNIT AGREEMENT N	
WELL A WELL OTHER			Ute 'Ir	
2. NAME OF OPERATOR OUINEX EN	JERGY CORPORATION	AUG 2 2 1989	Ute Tr	
3. ADDRESS OF OPERATOR		Personal News	9. WELL NO.	
465 South 200 West, Bo	ountiful, Utah 84010	Suite 300	John 2 -	
See also space 17 below.)	FNL, Sec. 7, T 2 S,		Bluebell 11. SEC., T., R., M., OR SDEVET OR AREA NW4, NW4, Sec	BLK. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE
43-013-31216	GR-5922' KB- 594	43'	Duchesne	Utah
16. Check A	Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data	
NOTICE OF INT	ENTION TO:	BUBBI	QUENT REPORT OF:	
Water will be stor Water disposal wi Water production a		Completion or Recont details, and give perfinent datails, and measured and true vert fank with a 500 Bbbl cay Disposal Site.	ical depths for all marker	on Well
OIL AND GAS				
DRN RJF				
JRB \- GLH	1			
DTS SLS	-	of Utal	ted by	
O TAC		Doto:	8-25-89	
Q-TAS MICROFILM			111	
FILE	-	Ву: 🔟	WAT -	·

18. I hereby certify that the foregoing by true and correct V.Pres. Q.inex Energy Coxpres 22 Aug 1389 TITLE (This space for Federal or State office use) DATE TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary

*See Instructions on Reverse Side

Form 3160-5 November 1983) Formerly 9-331)

U ED STATES SUBMIT IN TRIA (Other instruction). DEPARTMENT OF THE INTERIOR verse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

LEABE	DE	BIGNA	TION .	AND	BERIAL	MU.
1.	1	20	uc	2 1	200	

UREAU OF LAND MANAGEMENT	14-20 - H62-4399
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Use "APPLICA"	als to drill or to deepen or plug TION FOR PERMIT—" for such	Brook of herein telephore	Ute Triba	1
OIL GAS OTHER	į	AUG 2 2 1989	Ute Triba	
NAME OF OPERATOR			8. FARM OR LEASE NAME	
QUINEX ENERGY	CORPORATION	DIVISION OF	Ute Triba	1
ADDRESS OF OPERATOR	Q 200 D	Oil, Gas a mining	9. WELL NO.	
LOCATION OF WELL (Report location clo	Suite 300, Bountifu	11, Utah 84010 State requirements.	John 2-7B2	WILDCAT
See also space 17 below.) At surface			Bluebell	
	Section 7, T 2 S, F	R 2 W, USBM	11. SEC., T., E., M., OR BE SURVEY OR AREA NW4, NW4, Sec.	
. PERMIT NO.	15. ELEVATIONS (Show whether DE	F, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
430013-31216	GR- 5922', KB	- 5943'	Duchesne	Utah
Check An	propriate Box To Indicate N	Nature of Notice, Report, or C	Other Data	
NOTICE OF INTENT	•		MENT REPORT OF:	
ROITER OF INTERN			٦	
	TLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WI	<u> </u>
	DANDONS	SHOOTING OR ACIDIZING	ALTERING CAS	<u> </u>
	BANDON* HANGE PLANS	(Other)		
(Other) Emergency Pit Ar		(Note: Report results	of multiple completion or etion Report and Log form	
location. The emergency pit of the storage facility natural disaster should be a second to the seco	is required in the e ties are considered hould occur, the eme ed storage facility	event hydrocarbon disc to be safe as now con ergency pit is designe for oil and a place t	harge should oc structed, but i d to provide ar	cur. f some
DON	DIE 1			
DRN	RJF			
	RJF GLH /		pted by the S	State
JRB -			pted by ଲe S ah Division ଏ	State
JRB -	GLH /	of Ut Oil, C	ah Division o Bas and Mini	State of ng
JRB - DTS	GLH /	of Ut Oil, C	ah Division o Bas and Mini	State of ng
JRB -	GLH /	of Ut Oil, C	ah Division @	State of ng
JRB - DTS	GLH /	of Ut Oil, C Date	ah Division o Bas and Mini	State of ng
JRB - DTS ACROFILM I hereby certify that the foregoing by	SLS true and correct V.	of Ut Oil, C Date By:	ah Division of Aas and Minic 8-25-87	State of
JRB - DTS Q-TAS MICROFILM	SLS true and correct	of Ut Oil, C Date	ah Division of Aas and Minic 8-25-87	State of ng
JRB - DTS ACROFILM I hereby certify that the foregoing by	SLS 'true and correct TITLE V.	of Ut Oil, C Date By:	ah Division of Aas and Minic 8-25-87	State of ng 2

Federal Approval of this Action is Necessary

*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)

D STATES STATES SUBMIT IN TRIPLY (Other instructions THE INTERIOR verse side) DEPARTMEN

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO.

.,	Am 3 2 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		· · · · · · ·			_					
	BUREAU OF	LAND	MANAGEME	NT					162-439		
SUNDR	Y NOTICES	AND	REPORTS	ON) W	CO IN	7151	8. 11	INDIAN,	ALLOTTEE	OR TRIBE	NAMI

	prompts are a serious prompt arrive the single state of the	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS OF (Do not use this form for proposals to drill or to deepen or plug back use "APPLICATION FOR PERMIT—" for such proposals	JEAN STORY	Uintah Curay-Ute Indian
	AUG 02 1990 4	UNIT AGREEMENT NAME
OIL X GAS WELL OTHER	AUG 0 2 1930	Ute Indian
NAME OF OPERATOR	DIVISUM OF	• • • • • • • • • • • • • • • • • • • •
QUINEX ENERGY CORPORATION	COL GAG & SIMMING	Ute Indian
ADDRESS OF OPERATOR		9. WELL NO.
465 SOUTH 200 WEST, SUITE #300, BOUNTIFU	л, UTAH 84010	John #2-7B2
. LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.)	e requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	Out the c MC	Bluebell
671' FWL, 484' FNL, Section 7, T2S, R	ZW, OB & MB	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
		NW_4 , NW_4 , Sec. 7, T2S, R2
		USB & M
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, C		12. COUNTY OR PARISH 13. STATE
43-013-31216 GR 5922' / KB	5943'	Duchesne Utah
6. Check Appropriate Box To Indicate Natur	re of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	au Barqu	TENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FBACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other) Notice of	
(Other)	(Norm: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
On or about 7/21/90 Gary Willi their Wasatch Gas Plant. Due to the unable to make gas deliveries and i	ne explosion of the	plant we are
The Gas Plant should be back o	on line within a mo	onth and normal
deliveries of gas will resume.		OIL AND GAS
		DFN RJF
		LIBB
	· · · · · · · · · · · · · · · · · · ·	GLA
The state of the s		DIS
		The state of the s
		2. May
•		
		3- MICROFILM
		IA- FILE
8. I hereby certify that the foregoing is true and correct		
	e-President	PATE August 1, 1990
(This space for Federal or State office use)		

APPROVED BY. CONDITIONS OF APPROVAL, IF ANY: TITLE

OF UTAH DIVISION OF OIL, GAS, AND MINING

8-16-90

Federal approval of this action is required before commencing operations

*See Instructions on Reverse Side TE:

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	14+20+H62-4	
SUNDRY NOTICES AND REPORTS ON WELLS NOV 26 19 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	90 UIE INDIAN	
OIL GAS OTHER OTHER	7. UNIT AGREEMENT NAME UTE INDIAN	
2. NAMB OF OFFEATOR QUINEX ENERGY CORPORATION	8. FARM OR LBASE NAM JOHN	
8. ADDRESS OF OFBRATOR 465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010	9. WELL NO. #2-7B2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. PIELD AND POOL, OR BLUEBELL	WILDCAT
671' FWL 484' FNL, SEC 7, T2S, R2W, USB &M	NW4, NW4, S T2S, R2W, U	Sec 7
14. AP : NUMBER 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE	18. STATE
43-013-31216 GR 5922' KB 5943'	DUCHESNE	UTAH
Check Appropriate Box To Indicate Nature of Notice, Report, or Of Notice OF INTENTION TO:	ther Data	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON ² SHOOTING OR ACIDIZING	repairing & Altering CA Abandonmen	BING

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reacidized well on September 28, 1990 with 10,000 gallons 15% HCL. 50 gallons A 200.2 corrosion inhibitor, 650 lb KCL, 50 lb L58 iron stabilizer. 13 gallons of scaleban, plus 175 7/8" 1.3 spec. grav. frac balls. Maximum pressure-6500 psi average 5500 psi, ISIP 2500 psi. Average injection rate 10.1 bbls/min.

Pump Test

REPAIR WELL

Oct. 3, 1990

24 hrs.

190.08 bbls oil

25.33 bbls water

55.00 mcf gas

Green River Formation

18. I hereby certify that the foregoing is true and correct SIGNED Signed	TITLE Vice President	DATE Nov. 21, 1990
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	14-20-H62-4399
CUNDOV MOTICES AND DEDOCTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.	UTE INDIAN
	(84)
I. SIE	7. UNIT AGREEMENT NAME
WELL WELL OTHER NOV 26 1990	UTE INDIAN
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
QUINEX ENERGY CORPORATION	JOHN
S. ADDRESS OF OPERATOR	9. WELL NO.
465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010	#2-7B2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	10. FIELD AND FOOL, OR WILDCAT
671' FWL 484' FNL, SEC 7, T2S, R2W, USB &M	BLUEBELL
0/1 FWL 404 FNL, SEC /, 125, R2W, USB &M	11. SHC., T., R., M., OR RLE. AND SURVEY OR AREA
	NW_4 , NW_4 , Sec 7
	T2S, R2W, USB&M
14. API NUMBER 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
43-013-31216 GR 5922' KB 5943'	DUCHESNE UTAH
Check Appropriate Box To Indicate Nature of Notice, Report, or O	share Data
Check Appropriate box to indicate tradite of fronce, Report, of Or	
NOTICE OF INTENTION TO:	NT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report results of Completion or Recomple	of multiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)* Reacidized well on September 28, 1990 with 10,000 gallons 15	5% HCL. 50 gallons
A 200.2 corrosion inhibitor, 650 lb KCL, 50 lb L58 iron sta	abilizer. 13 gallons
of scaleban, plus 175 7/8" 1.3 spec. grav. frac balls. Maxi	imum pressure-6500 psi
average 5500 psi, ISIP 2500 psi. Average injection rate 10.	.1 bbls/min.
Pump Test Oct. 3, 1990 190.08 bbls oil 25.33 bbls water	
55.00 mcf gas	

Green River Formation

18. I hereby certify that the foregoing is true and correct SIGNED Successful	TITLE Vice President	DATE Nov. 21, 1990
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE

24 hrs. 25.33 bbls water 55.00 mcf gas Green River Formation 18. I hereby certify that the foregoing is true and correct SIGNED Language for Federal or State office use)	DATE NOV. 21, 1990
24 hrs. 25.33 bbls water 55.00 mcf gas Green River Formation 18. I hereby certify that the foregoing is true and correct Of the first foregoing is true	DATE NOV. 21, 1990
24 hrs. 25.33 bbls water 55.00 mcf gas Green River Formation	
24 hrs. 25.33 bbls water 55.00 mcf gas	
24 hrs. 25.33 bbls water 55.00 mcf gas	
24 hrs. 25.33 bbls water 55.00 mcf gas	
24 hrs. 25.33 bbls water 55.00 mcf gas	
24 hrs. 25.33 bbls water 55.00 mcf gas	
24 hrs. 25.33 bbls water 55.00 mcf gas	
24 hrs. 25.33 bbls water	
<u>*</u>	
Pump Test Oct. 3, 1990 190.08 bbls oil	
Dimo Hoot Oct 2 1000 100 00 hbl41	
Reacidized well on September 28, 1990 with 10,000 gallons A 200.2 corrosion inhibitor, 650 lb KCL, 50 lb L58 iron s of scaleban, plus 175 7/8" 1.3 spec. grav. frac balls. Ma average 5500 psi, ISIP 2500 psi. Average injection rate 1	tabilizer. 13 gallons ximum pressure-6500 psi
nent to this work.) *	
(Other) Completion or Recompter proposed on completed operations (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice.	pietion Report and Log form.)
REPAIR WELL CHANGE PLANS (Other)	s of multiple completion on Well
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING X	ALTERING CARING ARANDONMENT®
TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
•••	UENT REPORT OF:
6. Check Appropriate Box To Indicate Nature of Notice, Report, or Control of Notice, Report, or	
15. BLEVATIONS (Show whether DF, RT, GR, etc.) 43-013-31216 GR 5922' KB 5943'	DUCHESNE UTAH
	T2S, R2W, USB&M
O/I IWD 404 IND, DEC /, 125, RZW, USB MM	11. SEC. T., S., M., OR SLE. AND ADDRESS OR AREA NW4, NW4, Sec 7
See also space 17 below.) At surface 671' FWL 484' FNL, SEC 7, T2S, R2W, USB &M	BLUEBELL
465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010 6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	#2-7B2 10. FIELD AND POOL, OR WILDCAT
S. ADDRESS OF OPERATOR	9. WELL NO.
QUINEX ENERGY CORPORATION	8. FARM OR LEASE NAME
13.14 St. 14	UTE INDIAN
OIL WALL OTHER	7. UNIT AGREEMENT NAME
OIL FF3 GAS []	TABLE TABLE
(Do not use this form for proposals to drill or to deepen or plug back to different reservoir 1990) 1. OIL 673 GAS	P46 1 2 4 3
OIL FF3 GAS []	1 14-20-H62-4399
(Do not use this form for proposals to drill or to deepen or plug back to different reservoir 1990) 1. OIL 673 GAS	5. LEARS DESIGNATION AND SERIAL NO. 114-20-H62-4399 1 4. WINDIAN, ALLOTTES OR TRIBE NAME

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Other)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or plug back to a differ Use "APPLICATION FOR PERMIT—" for such proposals.) (I) (I) (I) (I) (I) (I) (I) (14-20-н62-4399
(Do not use this form for proposals to drill or to deepen or plug back to a differ Use "APPLICATION FOR PERMIT—" for such proposals.) OIL WELL X WELL OTHER OTHER OUINEX ENERGY CORPORATION ADDRESS OF OPERATOR 465 SOUTH 200 WEST, BOUNTIFUL, UTAH 84010 Location of Well (Report location clearly and in accordance with any State requireds See also space 17 below.) At surface 671' FWC, 484' FNL SEC 7, T YS R 2 W 4. PERMIT NO. 43-013-31216 Check Appropriate Box To Indicate Nature of No NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHOOT OR ACIDIZE X ABANDON* CHANGE PLANS (Other) (Other) OUICE OF INTENTIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average principle of the proposed of the prop	6. IF INDIAN. ALLOTTEE OR TRIBE NAME
OUINEX ENERGY CORPORATION ADDRESS OF OPERATOR QUINEX ENERGY CORPORATION ADDRESS OF OPERATOR 465 SOUTH 200 WEST, BOUNTIFUL, UTAH 84010 LOCATION OF WELL (Report location clearly and in accordance with any State redifference also space 17 below.) At surface 671' FWC, 484' FNL SEC 7, T YS R 2 W 4. PERNIT NO. 43-013-31216 Check Appropriate Box To Indicate Nature of No NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PLL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE X ABANDON* REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measure to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gal L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average present the subsurface of the	ent reservoir. UTE TRIBAL
NAME OF OPERATOR QUINEX ENERGY CORPORATION ADDRESS OF OPERATOR 465 SOUTH 200 WEST, BOUNTIFUL, UTAH 84010 LOCATION OF WELL (Report location clearly and in accordance with any State required See also space 17 below.) 671' FWC, 484' FNL SEC 7, T YS R 2 W 4. PERNIT NO. 43-013-31216 Check Appropriate Box To Indicate Nature of No NoTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TRAT SHOOT OR ACIDIZE X ABANDON* REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measinent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average principles of the propagation of the propagation of the propagation of the proposed with 10,000 gallons J-221 315 1.1 56 7/8" ball sealers. Average principles of the propagation of	7. UNIT AGREEMENT NAME
QUINEX ENERGY CORPORATION ADDRESS OF OPERATOR 465 SOUTH 200 WEST, BOUNTIFUL, UTAH 84010 LOCATION OF WELL (Report location clearly and in accordance with any State requirem See also space 17 below.) At surface 671' FWC, 484' FNL SEC 7, T YS R 2 W 1. PERMIT NO. 43-013-31216 Check Appropriate Box To Indicate Nature of No NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.) 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gal L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average present the state of the sealers in the sealers in the sealers.	UTE TRIBAL
ADDRESS OF OPERATOR 465 SOUTH 200 WEST, BOUNTIFUL, UTAH 84010 LOCATION OF WELL (Report location clearly and in accordance with any State requirem See also space 17 below.) At surface 671' FWC, 484' FNL SEC 7, T YS R 2 W PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 43-013-31216 Check Appropriate Box To Indicate Nature of No NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE X ABANDON' REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average proposed of the state of the state of the state of the sealers.	8. FARM OR LEASE NAME
LOCATION OF WELL (Report location clearly and in accordance with any State required See also space 17 below.) COMPANY OF WELL (Report location clearly and in accordance with any State required See also space 17 below.) At surface COMPANY OF WELL (Report location clearly and in accordance with any State required See also space 17 below.) COMPANY OF THE SEC 7, T YS R 2 W PERMIT NO. 43-013-31216 Check Appropriate Box To Indicate Nature of No Notice of Intention to: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE X ABANDON* REPAIR WELL CHANGE PLANS (Other) COther) COther) COTHER OF INTENTIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.) 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average proposed works are subsurface locations.	1 0 1992 UTE TRIBAL
LOCATION OF WELL (Report location clearly and in accordance with any State requirem See also space 17 below.) At surface C 671' FWC, 484' FNL SEC 7, T YS R 2 W 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 43-013-31216 Check Appropriate Box To Indicate Nature of No NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and approposed work. If well is directionally drilled, give subsurface locations and measurent to this work.) 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average present to the surface of the	9. WELL NO.
See also space 17 below.) At surface Complete the complete box To Indicate Nature of Notice of Intention to: Test water shut-off Shoot of Actorize Tracture treat Shoot of Actorize Tracture	JOHN #2-7B2
671' FWC, 484' FNL SEC 7, T YS R 2 W 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 43-013-31216	ents! 10. FIELD AND POOL, OR WILDCAT
Check Appropriate Box To Indicate Nature of No NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average present the state of the sealers and sealers.	BLUEBELL
TEST WATER SHUT-OFF PCLL OR ALTER CASING WATER SHOOT OR ACIDIZE X ABANDON* COther) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.) 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gal L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average pr	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Check Appropriate Box To Indicate Nature of No NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average present the state of the sealers and sealers.	NW_4^1 , NW_4^1 , Sec , T2S R3
Check Appropriate Box To Indicate Nature of No NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE CHANGE PLANS COTO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average present the state of the sealers and sealers.	12. COUNTY OR PARISH 13. STATE
Check Appropriate Box To Indicate Nature of No NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE X ABANDON* CHANGE PLANS (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.) 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gal L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average presented in the state of the sealers.	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE FRACTURE TREAT SHOOT OR ACIDIZE X ABANDON* REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gal L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average present the state of	DUCHESNE UTAH
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.) 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average presented and sealers.	tice, Report, or Other Data
SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average present the shoot of	SUBSEQUENT REPORT OF:
SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.) 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average present the subsurface location and measure to this work.	SHUT-OFF REPAIRING WELL
CHANGE PLANS (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.) 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average presents of the proposed works are considered with 10,000 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average presents of the proposed work in the proposed work in the proposed work in the proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)	BE TREATMENT ALTERING CASING
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and a proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average presented to the proposed work.	NG OR ACIDIZING X ABANDONMENT*
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and a proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.)* 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average presented the proposed work is described by the proposed work.	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and proposed work. If well is directionally drilled, give subsurface locations and measurent to this work.) 6/09/92 Perforated 9468-79' with 165 shots, see a 6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average pr	OTE: Report results of multiple completion on Well ompletion or Recompletion Report and Log form.)
6/15/92 Acidized with 10,000 gallons 15% Hcl, with 5 gallons L-55, 20 gallons W-54, 25 gallons L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average pr	rive pertinent dates, including estimated date of starting any
5 gallons L-55, 20 gallons W-54, 25 gal L-59, 20 gallons F-78, 16 gallons J-221 315 1.1 56 7/8" ball sealers. Average pr	ttached sheet.
	lons L-47, 100 pounds , 1,000 pounds Hcl and essure 1800 pounds,
SIGNED TITLE Vice Preside (This space for Federal or State office use)	ent-Quinex DATE 9/8/92

QUINEX ENERGY CORPORATION JOHN 2-782 WELL THIRD STAGE PERFORATIONS

The following additional perforations have been selected for the Quinex Energy Corporation, John 2-782 well. All perforations were selected and should be correlated to the GammaRay log on the Compensated Neutron- Formation Density Log.

Perforations will be 3 holes per foot, with a 120 degree orientation between shots. We will be using a 23 gram jet perforation with a diameter of .39 inches on all runs.

ZONE NO.	DEPTH										<u>NO.</u>	SHOT	<u>5</u>
1B	9,786,	87,	88,	89,	90							15	
2B	9,765,	66,	67									9	
3B	9,708,	09,	10									9	
4B	9,702,	03,	04,	05,	06							15	
5B	9,644,	45,	46,	47,	47,	49,	50,	51,	52			27	
6B	9,586,	87										. 6	
7B	9,572,	73,	74,	75,	76							15	
8B	9,542											3	
9B	9,514,	15,	19,	20								12	
10B	9,488,	89,	90,	91,	94,	95,	96,	97,	98 ,	99,	9500	33	
11B	9,468,	70,	72,	74,	76,	78,	79					21	
	······································		ΓΩΤΛΙ	NII II	NDCD	UE (SHOT	2				1.65	

TOTAL NUMBER OF SHOTS

PEGENVED

SEP 1 0 1992

QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

September 9, 1992

Utah Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Merlene #2-36A3

Well Repair 7/15/92 to 7/31/92

John #2-7B2

Perforations 6/09/92

Acidized 6/15/92

To Whom It May Concern:

Enclosed you will find copies of reports on the above referenced wells and work done.

Sincerely,

QUINEX ENERGY CORPORATION

DeForrest Smouse Vice President

DFS/sp

Enclosures

MEGENVEU

SEP 1 0 1992

rorm approved. Budget Bureau No. 1004-0135 Form 3160-5 D STATES SUBMIT IN TRIPLIC Expires August 31, 1985 (November 1983) OF THE INTERIOR (Other in verse side) instructions DEPARTMEN? 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT 14-20-H62-4399 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) UTE TRIBAL 7. UNIT AGREEMENT NAME WELL X GAS WELL UTE TRIBAL OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR UTE TRIBAL QUINEX ENERGY CORPORATION 9. WELL NO. 3. ADDRESS OF OPERATOR JOHN #2-7B2 465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT BLUEBELL 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA 671' FWL, 484' FNL, Sec 7, T2S, R2W NW_4 , NW_4 Sec 7, T2S, R2W
12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 5922 KB 5943' 43-013-31216 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16 SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON⁴ SHOOT OR ACIDIZE (Other) Pall Packer CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * June 29-July 9, 1992 Pulled tubing, stuck, jared loose, retrieved Packer. Pulled lower Packer. Replaced upper Packer in 7 5/8" casing. Comingle Wasatch and Green River production.

OCT 2 6 1992

18. I hereby certify that the foregoing is true and correct	TITLE Vice Pres/Quinex	DATE 10/26/92	
(This space for Federal or State office use)			===
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED ST		(Other Instructions	Form approved Budget Bureau Expires Augus 5. LEASE DESIGNATION	No. 1004-0135 st 31, 1985
(1 01mc11, 3=301)	BUREAU OF LAND A			14-20-Н62-4	1399
SU	NDRY NOTICES AND	REPORTS	ON WELLS	6. IF INDIAN, ALLOTT	SE OR TRIBE NAME
(Do not use t	his form for proposals to drill or to Use "APPLICATION FOR PERM	IIT—" for such	proposals.)	Ute Tribal	
1. OIL GAS				7. UNIT AGREEMENT N Ute Tribe	AME
WELL X GAS WELL 2. NAME OF OPERATOR				8. FARM OR LEASE NA	ME
	nergy Corporation			John #2-7B2	
3. ADDRESS OF OPERA	-7.2			9. WELL NO.	•
	n 200 West, #300, Bour			John #2-7B2	
See also space 17	(Report location clearly and in accordelow.)	rdance with an	y State requirements.*	10. FIELD AND POOL,	OR WILDCAT
At surface	4941 TMT Cockion 7	י יייטר די	TAT TICM	Bluebell	RLK. AND
O.T. FMP	, 484' FNL, Section 7	, 125, R2	W, USM	NW_4^1 , NW_4^1	T2S, R2W, USM
14. PERMIT NO.	15. ELEVATIONS	(Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARIS	
43-013-3	1216 GF	8 - 59221		Duchesne	Utah
16.	Check Appropriate Box	To Indicate I	Nature of Notice, Report, or	Other Data	
	NOTICE OF INTENTION TO:		SUBSE	QUENT REPORT OF:	
TEST WATER SHU	T-OFF PULL OR ALTER CA	SING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLE	TE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMI	INT*
REPAIR WELL (Other)	CHANGE PLANS		(Other) (Note: Report resul	ts of multiple completion	on Well
•	2-5/93 Swabbed well d X 7/8" ball sealers.			_	1 300
			DEGEO MAR 171	WED 994	
0	at the foregoing is true and correct		President	3/9	9/94 🗸
SIGNED	mun musuk	TITLE		DATE	
(This space for Fe	deral or State office use)				
ADDROVED RV		TITLE		DATE	

CONDITIONS OF APPROVAL, IF ANY:

Columb	SIMILE OF STATE		
	DIVISION OF OIL, GAS AND N	MINING	5. Lease Designation and Serial Number: 14-20-H62-4399
SUNDR	Y NOTICES AND REPOR	TS ON WELLS	6. If Indian, Allottee or Tribe Name: UTE TRIBAL
	oposals to drill new wells, deepen existing wells, or to PPUCATION FOR PERMIT TO DRILL OR DEEPEN for		7, Unit Agreement Name:
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number: JOHN #2-7B2
2. Name of Operator: QUINEX EN	ERGY CORPORATION		9. API Well Number: 43-013-31216
3. Address and Telephone Number: 465 South 200 West,	Bountiful, Utah 84010	#300 (801) 292-3800	10. Field and Pool, or Wildcat: BLUEBELL
	L 484' FNL 4, Section 7, T2S, R2W		County: DUCHESNE State: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	PORT, OR OTHER DATA
	ICE OF INTENT		SEQUENT REPORT mit Original Form Only)
Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
Casing Repair	☐ Pull or Alter Casing	Casing Repair	Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other NOTICE OF GA	S VENTING
☐ Other		[
Approximate date work will star	t	Date of work completion Report results of Multiple Completion COMPLETION OR RECOMPLETION A * Must be accompanied by a cement ve	
DESCRIBE PROPOSED OR COMPLETI vertical depths for all markers and zone		and give pertinent dates. If well is directionally dr	illed, give subsurface locations and measured and true
Montwell Gas Plant	.0/15/94 Gary Williams Er . Due to the explosion For well operations. Qui at excess gas.	we were unable to make	e gas deliveries or
The gas plant lines should occur	status has not been relative within the month.	Leased and the date of	re-opening purchase

(This space for State use only)

DeForrest Smouse Time: President

0CL 5 0

_ Date: <u>10/18/94</u>

13.



Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

March 23, 1995

DeForrest Smouse Quinex Energy Corporation 465 South 200 West, Suite 300 Bountiful, Utah 84010

Re: Unlined Pits in the Bluebell Field

Dear Mr. Smouse:

On February 15, 1995, a field inspection was conducted on your properties in the Bluebell field. It was noted at this inspection that the following nine well locations still have unlined emergency pits.

Sam Houston 24-41A
State 1-4B1E
Leslie Taylor 24-5
Bowen Bastian 1-14
CMS 1-13A1
Chasel Sprouse 1-18
Allred 2-32A1E
Malner Pike 1-17A1E
*John 2-7B2 State 25 26 /43 d3-31216

Enclosed is a copy of a letter submitted by your company which stated that tank installation on these locations would be completed by January 1, 1994.

The Division requests that Quinex Energy Corporation submit a time frame for completion of the tank installation within 10 days of receipt of this letter.

If you have any questions please call me at (801)538-5340.

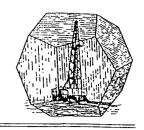
Dan Jarvis

Sincerely

UIC Geologist

Enclosure





QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation

Malnar Pike 1-17, API No. 43-047-31714

Sam Houston 24-4, API No. 43-047-31653

Leslie Taylor 24-5, API No. 43-047-31828

CMS 1-13A1, API No. 43-047-31711

Einerson 1-4B1E, API No. 43-047-31940

Allred 2-32A1E, API No. 43-047-31889

JDC Redcap 30-4, API No. 43-047-31591

VChasel Sprouse 1-18, API No. 43-047-31695

Merlene 2-36A3, API No. 43-013-31247

VBowen-Bastian 1-14A1, API No. 43-047-31713

Uinta-Sam 28-2R, API No. 43-047-30127



NOV 1 6 1992

DIVISION OF OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

Decomet Smone

DeForrest Smouse,

PECISIVE III

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

	I OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES A	AND REPORTS ON WELLS	14-20-H62-4399 6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR	l or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	UTE TRIBAL
	IN TRIPLICATE DECEIVI	Finit or CA, Agreement Designation TRIBAL
1. Type of Well Oil Well Well Other	W)	We Name and No.
2. Name of Operator	JUL 2 3 1996	
QUINEX ENERGY CORPORA		John 2-7B2 9. AP Well No.
3. Address and Telephone No.		43-013-31216
465 S. 200 W., Bountii	ful . Utah 84016 DIV. OF OIL, GAS & MI	NIG Feld and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des	cription)	BLUEBELL.
631' FWL, 484' FNL, Sct.	7. T2S. R2W	11. County or Parish, State
,	· · · · · · · · · · · · · · · · · · ·	DUCHESNE
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Repair Tubing	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of starting	
give subsurface locations and measured and true vertical	depths for all markers and zones pertinent to this work.)*	•
18 -20 June 1996. Pumped	1000 gal acid down tubing to	clean up scale.
- · · · · · · · · · · · · · · · · · · ·		•

After acid treatment, tubing indicated leaks. Released packer, Trip tubing and packer out of hole. Laid down 3 joints of tubing.with holes, and 2 crooked joints. Replaced tubing and set Modle R 7 5/8" Double grip packer @ 9009'. Placed well back on pump.

WO tax credit denied	9/97.	
14. I hereby certify that the foregoing is true and correct Signed Alexander Struct		Date 18 July 1996
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM 9

STATE OF LITAH DIVISION OF OIL, GAS AND MINING

			Lease Designation and Serial Number:
			14-20-H62-4399
CLINDD	V NOTICES AND DEPORTS		6. If Indian, Allottee or Tribe Name
SUNDR	Y NOTICES AND REPORTS	ON WELLS	UTE INDIAN
On not use this form for pro	posals to drill new wells, deepen existing wells or to reen	ter plugged and abandoned wells	7. Unit Agreement Name,
Use AF	PPLICATION FOR PERMIT TO DRILL OR DEEPEN for su	ch Proposals.	UTE INDIAN
1. Type of Well: OIL 🛛 GAS	OTHER:		8. Well Name and Number:
			John 2-7B 2
2. Name of Operator:	DODATION		9. AP Well Number:
QUINEX ENERGY COR	PORATION		43-013-31216 10. Field and Pool, or Wildcat:
3. Address and Telephone Number:	ite 300, Bountiful, Utah 84010		BLUEBELL
4. Location of Well:	ne 300, Bountiful, Otali 04010		DEGLEDELL
	80' FWL, Section 7, T. 2 S., R. 2 W	. USBM	County: DUCHESNE
•			State: UTAH
	W1/4, Section 7, T. 2 S., R. 2. W.,		
11. CHECK APPRO	OPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPO	ORT, OR OTHER DATA
NOT	ICE OF INTENT	SUBSE	QUENT REPORT
(5	Submit in Duplicate)	(Submit	Original Form Only)
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	□ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☐ Other Run Schlumberge	r TDT Log.
Other			
		Date of work completion 9/20/2	2000
Approximate date work will start		Report results of Multiple Completions ar	nd Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement verific	
 DESCRIBE PROPOSED OR COMPLET vertical depths for all markers and zones 	ED OPERATIONS (Clearly state all pertinent details, and spertinent to this work)	give pertinent dates. If well is directionally drille	ed, give subsurface locations and measured and true
Hot oil well & pull packer	Drill out CIBP. Scrape casing & cl	ean hole to 14.010' Ran Sch	nlumberger TDT Log.
The on won a pan packer.	Dim dat Cibi . Colapo dading a di		
Perforate well 13,879-107	66' with OWP Power Pack. See at	tached perforation schedule.	
Hot oil well & Set Product	ion Packer @ 8,979' w/ 20,000# co	empression.	
13.	1		
	ouse the first hung	Desident	0/04/0000
Name & Signature: DeForrest Smo	ouse was such spure	Title: President	Date, 9/24/2000

(This space for State use only)

STATE OF LITAH

POKM 9	DIVISION OF OIL, GAS AND MININ	G	5. Lease Designation and Serial Number:							
	Biviolott C. C.L., D. L.		14-12-H62-4399							
	DIVISION OF OIL, GAS AND MINING SUNDRY NOTICES AND REPORTS ON WELLS									
SUND	RY NOTICES AND REPORTS (ON WELLS	6. If Indian, Allottee or Tribe Name UTE TRIBAL							
			7. Unit Agreement Name,							
Do not use this form for	r proposals to drill new wells, deepen existing wells or to reenter	plugged and abandoned wells. h Proposals.	UTE TRIBAL							
	a APPLICATION FOR PERMIT TO DRILL ON BELL EXTENDED		8. Well Name and Number:							
1. Type of Well: OIL 🔯 G	AS OTHER:		JOHN 2-7B2							
2 Name of Operator			9. AP Well Number:							
	ORPORATION		43-013-31216							
			10. Field and Pool, or Wildcat:							
	Suite 300 Bountiful, Utah 84010		BLUEBELL							
4 Location of Well-NIA/ NIA/ NIA	W Section 7 T2S R2W		DUCHESNE							
Endones: 671' FWI	484' FNI Section 7, T2S, R2W		County: DUCHESNE							
	707 1 (12), 3000.000.000		State: Utah							
• • •										
11. CHECK API	PROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOF	RT, OR OTHER DATA							
	NOTICE OF INTENT									
·`		(Submit 0	Original Form Only)							
□ Abandon	☐ New Construction	☐ Abandon *	New Construction							
	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing							
	⊠ Reperforate									
_ •	☐ Vent or Flare									
_										
	INSTALLED PUMP JACK									
☐ Multiple Completion										
Date of work completion MARCH 7, 2006										
Approximate date work will start Record results of Multiple Completions and Recompletions to different reservoirs on WELL										
COMPLETION OR RECOMPLETION REPORT AND LUG ROITI.										
	DOELIEAD DUMB IACK MOVED IN &	RIGGED UP. RIGGED DOV	VN & THEN MOVED RIG.							
	40C 6 MCI EVELED DIG DUILLED ON	1	LIA OLIOMIA AATIMI IO IO							
	こここうてきなんてどり ひへいかい へんくきがこ くき	BAINLIN TO LOOK POWIFEL	JIOI WANTER DOWN							
	CONTRACTOR OF A ANGLE TRIED TO DEIN V	MIDE LINE 10 L.D. UEE 10								
0.	185 A X I I ED AITT 1A DEDECIDATE 11	IRIUU-SPUNNING BOTTI	10 40 10 G OI 10 I I DE II I							
	A ALBERTANADICES TUBING MANUELLI	MAIER FUR S 11413 DVI	CILLED ONGING INCOME							
		SINKS PILLED PACKER & I	OBING ANTHOUGH							
JOINTS. PUMPED 60	BBL HOT WATER DOWN TUBING 8	CLEARED PARAFINE FLO	R ROPS PICKED UP & RAN 223							
ANCHOR @ 12,077'.	RAN 396 JOINTS 2 7/8" TUBING. LAI "RODS. PICKED UP 3 PONY SUB &	DOUGH DONS FILLED TH	RING W HOT WATER &							
3/4", 130 7/8" & 129 1	RESSURE 500#. MOVED HORSHEAD	PLIMP TO NEEDED POSIT	TION THEN STARTED UP							
	KESSURE SOUM. MICKED HOROHEVE	TO NEEDED !								
PUMP.										
10	4 ()									
13 NEW	Grest Smorse	Title: President, Quin	ex Energy Date, 3/14/06							
Name & Signature: DeForrest	Smouse, PND	Title: 1 163idCitt, Gtdil	South, If I was							

(This space for State use only)

RECEIVED MAR 1 5 2006

STATE OF LITAH DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Control	UTE TRIBAL 7. Unit Agreement Name,		DIVISION OF OIL, GAS AND IV	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. 1. Type of Well: OIL GAS OTHER: 1. Type of Well: OIL GAS OTHER: 2. Name of Operator: QUINEX ENERGY CORPORATION 3. Address and Telephone Number: 43-013-31216 3. Address and Telephone Number: 45-013-31216 4. Location of Well: NW, NW, NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: 10. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit Dupkdes) Abandon New Construction Abandon Reperiforate Pull or Alter Casing Pull or Injection Pul	6. If Indian, Allottee or Tribe Name UTE TRIBAL 7. Unit Agreement Name,			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. 1. Type of Welt OIL GAS OTHER: 1. Type of Welt OIL GAS OTHER: 2. Name of Operator: QUINEX ENERGY CORPORATION 3. Address and Telephone Number: 43-013-31216 3. Address and Telephone Number: 45-5 South 200 West, Suite 300, Bountiful, Utah 84010 4. Location of Welt NW, NW, NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit Dupkdes) Abandon New Construction Abandon Abandon Abandon Abandon Abandon Abandon Abandon Abandon Abandon Abendon Abandon Abandon Abandon Abendon Abandon Abendon Ab	If Indian, Allottee or Tribe Name UTE TRIBAL 7. Unit Agreement Name,	01114/5110		
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. 1. Type of Welt OIL GAS OTHER: 2. Name of Operator: QUINEX ENERGY CORPORATION	7. Unit Agreement Name,			
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. USE APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals. 1. Type of Well: OIL GAS OTHER: 2. Name of Operator: QUINEX ENERGY CORPORATION 3. Address and Telephone Number: 43-013-31216 3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010 4. Location of Well, NW, NW, NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit Duploste) Abandon NOTICE OF INTENT (Submit Original Form Only) Abandon Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Convert to Injection Reperforate Convert to Injection Reperf	_	S ON WELLS	NOTICES AND REPORT	SUNDRY
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals. UTE TRIBAL 8. Well Name and Number: JOHN 2-7B2 2. Name of Operator: QUINEX ENERGY CORPORATION 3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010 4. Location of Well: NW,NW,NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: 10. Field and Pool, or Wildcat: BLUEBELL 4. Location of Well: NW,NW,NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit Drupkcate) Abandon NOTICE OF INTENT (Submit Drupkcate) Abandon Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Repair Casing Change of Plans Recomplete Convert to Injection Reperforate Convert to Injection Reperforate Convert to Injection Water Shut-Off Multiple Completion Water Shut-Off Other Other	LITE TOIDAL	water who are all and all an advantage of the life		8
1. Type of Well: OIL GAS GAS OTHER: 2. Name of Operator: 9. AP Well Number: 43-013-31216 3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010 4. Location of Welt:NW,NW,NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: State: Utah 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit nDuplicate) Abandon New Construction Abandon Repair Casing Pull or Alter Casing Repair Casing Report to Injection Reperforate Convert to Injection Reperforate Convert to Injection Repair Casing Reperforate Report Report Report Report Report Report Report Report Convert to Injection Repair Casing Reperforate Re	UIEIRIBAL			
2. Name of Operator: QUINEX ENERGY CORPORATION 3. Address and Telephone Number: 43-013-31216 3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010 4. Location of Well: NW, NW, NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Diplose) Abandon New Construction Abandon * Subsecuent Report (Submit Original Form Only) Abandon Pull or Alter Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Pull or A	8. Well Name and Number:		OTHER:	1 Type of Well: Oll 🕅 GAS
QUINEX ENERGY CORPORATION 3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010 4. Location of Well: NW, NW, NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit Duplocate) Abandon New Construction Abandon Repair Casing Pull or Alter Casing Pull or	JOHN 2-7B2			The production of the state of
3. Address and Telephone Number: 465 South 200 West, Suite 300, Bountiful, Utah 84010 4. Location of Welt, NW, NW, NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: State: Utah 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit inDupticate) Abandon New Construction Abandon Subject Casing Pull or Alter Casing Pull or Onvert to Injection Reperforate Convert to Injection Vent or Flare Fracture Treat or Acidize Vent or Flare Fracture Treat or Acidize Water Shut-Off Other	9. AP Well Number:			2. Name of Operator:
### A65 South 200 West, Suite 300, Bountiful, Utah 84010 ### Location of Welt NW, NW, NW, NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: #### SUBSEQUENT REPORT (Submit n Duplicate) ### Abandon	43-013-31216		PORATION	QUINEX ENERGY CORP
4. Location of Well: NW, NW, NW, NW, Section 7, T2S, R2W Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit n Duplicate) Abandon New Construction Repair Casing Pull or Alter Casing Change of Plans Recomplete Convert to Injection Reperforate Convert to Injection Repair Casing Practure Treat or Acidize Water Shut-Off Multiple Completion Water Shut-Off Other	10. Field and Pool, or Wildcat:			3. Address and Telephone Number:
Footages: 671' FWL, 484' FNL, Section 7, T2S, R2W QQ, Sec., T., R., M.: State: Utah 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandon New Construction Repair Casing Pull or Alter Casing Change of Plans Recomplete Convert to Injection Reperforate Practure Treat or Acidize Vent or Flare Multiple Completion Water Shut-Off Other County: DUCHESNE State: Utah State: Utah Abandon Subsequent Report, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only) Repear Casing Repair Casing Repair Casing Change of Plans Reperforate Convert to Injection Reperforate Reperforate Convert to Injection Reperforate Reperforate Convert to Injection Reperforate Reperforate Reperforate Convert to Injection Reperforate	BLUEBELL		e 300, Bountiful, Utah 84010	465 South 200 West, Suite
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) Abandon Repair Casing Pull or Alter Casing Change of Plans Recomplete Convert to Injection Reperforate	County: DUCHESNE			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Submit in Duplicate) SUBSEQUENT REPORT (Submit Original Form Only) Abandon	State: Utah		1142, 00000117, 120, 11211	
NOTICE OF INTENT (Submit in Duplicate) Abandon New Construction Repair Casing Pull or Alter Casing Repair Casing Change of Plans Recomplete Convert to Injection Reperforate Vent or Flare Multiple Completion Water Shut-Off Other SUBSEQUENT REPORT (Submit Original Form Only) Repair Casing Pull or Alter Casing Change of Plans Reperforate Convert to Injection Vent or Flare Repair Casing Change of Plans Reperforate Convert to Injection Vent or Flare Repair Casing Change of Plans Reperforate Convert to Injection Vent or Flare Repair Casing Change of Plans Reperforate Convert to Injection Vent or Flare	OD OTHER DATA			
(Submit Original Form Only) Abandon New Construction Abandon * New Construction Repair Casing Pull or Alter Casing Pull or Alt			PRIATE BOXES TO INDICAT	11. CHECK APPRO
□ Abandon □ New Construction □ Abandon * □ New Construction □ Repair Casing □ Pull or Alter Casing □ Repair Casing □ Pull or Alter Casing □ Change of Plans □ Change of Plans □ Reperforate □ Convert to Injection □ Vent or Flare □ Convert to Injection □ Vent or Flare □ Fracture Treat or Acidize □ Water Shut-Off □ Other Ished for parted rods, replaced pump 7 RO □ Other □ Other Ished for parted rods, replaced pump 7 RO				
☐ Repair Casing ☐ Pull or Alter Casing ☐ Change of Plans ☐ Recomplete ☐ Convert to Injection ☐ Reperforate ☐ Fracture Treat or Acidize ☐ Vent or Flare ☐ Multiple Completion ☐ Water Shut-Off ☐ Other ☐ Other		·	ubmit in Duplicate)	(Su
☐ Change of Plans ☐ Recomplete ☐ Change of Plans ☐ Reperforate ☐ Convert to Injection ☐ Reperforate ☐ Convert to Injection ☐ Vent or Flare ☐ Fracture Treat or Acidize ☐ Vent or Flare ☐ Fracture Treat or Acidize ☐ Water Shut-Off ☐ Multiple Completion ☐ Water Shut-Off ☐ Other ☐ Shed for parted rods, replaced pump 7 RO			-	☐ Abandon
□ Convert to Injection □ Reperforate □ Convert to Injection □ Vent or Flare □ Fracture Treat or Acidize □ Vent or Flare □ Fracture Treat or Acidize □ Water Shut-Off □ Multiple Completion □ Water Shut-Off □ Other fished for parted rods, replaced pump 7 RO □ Other □ Other fished for parted rods, replaced pump 7 RO		= · · ·	☐ Pull or Alter Casing	Repair Casing
☐ Fracture Treat or Acidize ☐ Vent or Flare ☐ Fracture Treat or Acidize ☐ Water Shut-Off ☐ Multiple Completion ☐ Water Shut-Off ☐ Other ☐ Oth	☑ Reperforate	☐ Change of Plans	☐ Recomplete	☐ Change of Plans
☐ Multiple Completion ☐ Water Shut-Off ☐ Other ☐ Othe	☐ Vent or Flare	☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection
Other	☐ Water Shut-Off	☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize
	, replaced pump 7 RODS	☑ Other <u>fished for parted roo</u>	☐ Water Shut-Off	☐ Multiple Completion
		_	1.100	Other
Date of work completion January 2, 2007	2, 2007	Date of work completion Januar		
Approximate date work will start 1/27/2006 Report results of Multiple Completions and Recompletions to different reservoirs of COMPLETION OR RECOMPLETION REPORT AND LOG form.			1/27/2006	Approximate date work will start
* Must be accompanied by a cement verification report.	report.	* Must be accompanied by a cement verificat		
2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measure		rods. Rods parted at base of 7	pertinent to this work)	vertical depths for all markers and zones p 12/27-1/2/07 Hot oil well, n

(This space for State use only)

Library Company

JUL 1 9 2007

Name & Signature: DeForrest Smouse, PhD James Signature: President, Quinex Energy Date, 7/09/2007

From:

"Mike Hebertson" <mike@quinexenergy.com>

To:

<CAROLDANIELS@UTAH.GOV>

Date:

8/20/2008 4:03 PM

Subject:

Well Information Changes

Attachments:

Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 013 31216 John 2-7B2 28 2W 7

RECEIVED

AUG 2 0 2008

DIV. OF OIL, GAS & MINING

API Well Number	L ENERGY CO Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	-I	1S-1E	660				POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW		1S-1W	398	· · · · ·	2030		POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE		1S-3W	1320		1320		POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW		1S-1E	1516		804		POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW		1S-1W	1300		1530		POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE		11S-20E	839		650		Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE		11S-20E	829		621		Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE		2S-2W	1547		1749		POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW		1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW		9S-17E	1986		612		SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721		New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW		9S-17E	660	N	660		Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661		SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	15-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1\$-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SENW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	swsw	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

RECEIVED

AUG 2 0 2008

DIV. OF OIL, GAS & MINING

Field Name	Surface	Mineral	UTME	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095		<u> </u>		
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

AECENED

AUG Z 11 2008

DIV. OF OIL, GAS & MINING

SUNDE Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals. 1. TYPE OF WELL Oil Well 2. NAME OF OPERATOR: QUINEX ENERGY CORP 3. ADDRESS OF OPERATOR: 465 South 200 West , Bountife 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0484 FNL 0671 FWL QTR/QTR, SECTION, TOWNSHI	JI, UT, 84010 801 292-3800 P, RANGE, MERIDIAN:	N WELLS isting wells below current APPLICATION FOR PERMIT TO NUMBER: Ext	5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT OR CA AGREEMENT NAME: 8. WELL NAME and NUMBER: JOHN 2-7B2 9. API NUMBER: 43013312160000 9. FIELD and POOL OR WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE:
11.	7 Township: 02.0S Range: 02.0W Meridian: U		UTAH
CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start: 4/30/2011 SUBSEQUENT REPORT Date of Work Completion: SPUD REPORT Date of Spud: DRILLING REPORT Report Date:	✓ ACIDIZE ☐ CHANGE TO PREVIOUS PLANS ☐ CHANGE WELL STATUS ☐ DEEPEN ☐ OPERATOR CHANGE ☐ PRODUCTION START OR RESUME ✓ REPERFORATE CURRENT FORMATION ☐ TUBING REPAIR ☐ WATER SHUTOFF ☐ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pertine	CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER ent details including dates, depths, v	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:
NAME (PLEASE PRINT) K. Michael Hebertson SIGNATURE N/A	PHONE NUMBER 801 292-3800		Accepted by the Utah Division of Oil, Gas and Mining ate: 02/24/2011 y:

Quinex Energy Corporation

Recompletion Procedure John 2-7B2 Section 7, T2S, R2W Duchesne County, Utah

PROCEDURE

- 1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
- 2. Release pkr, flush with hot water as needed, and POOH with tbg and bottom-hole-assembly.
- 3. RIH with 5 ½" casing scraper on tubing w/ 4 ½" tooth bit on btm. Clean out to 13,500' and POOH.
- 4. RIH with 7 5/8 in casing scraper and clean out casing to the top of the liner at 10,314'. POOH
- 5. RIH with Wireline set plug and set at 9,620'. RIH with tubing and spot cement across 9,620' to 9,420', set packer at 9,400' and squeeze interval. WOC. Release packer and POOH. Pick up bit and scraper and drill out cement and plug. Clean hole to top of liner at 10,314'. POOH.
- 6. RU wireline company and perforate the following intervals using 3 3/8" expendable csg guns, premium charges, 4 SPF. Correlate depths to Cement Bond Log run on 27 July 1989 and 29 May 1990 by OPW.

Wasatch Zone 1 Perfs: Treat with 5,000 gallons 15% HCl at max 7,500 psi at 10 BBLS/Min. Set Plug at 13,320', and Packer at 13,200'

Totals	20 Feet	80 Shots
13,214 - 13,216	2 Feet	8 Shots
13,246 - 13,248	2 Feet	8 Shots
13,282 - 13,298	16 Feet	64 Shots

Wasatch Zone 2 Perfs: Treat with 6,500 gallons 15% HCl at max 7,500 psi at 10 BBLS/Min. Set Plug at 13,050', and Packer at 12,760'

Totals	32 Feet	128 Shots
12,834 - 12,846	12 Feet	48 Shots
12,940 - 12,942	2 Feet	8 Shots
12,950 - 12,968	18 Feet	72 Shots

Wasatch Zone 3 Perfs: Treat with 4,000 gallons 15% HCl at max 7,500 psi at 10 BBLS/Min. Set Plug at 12,380', and Packer at 12,200'

Totals	16 Feet	64 Shots
12,362 - 12,378	16 Feet	64 Shots

<u>Wasatch Transition Zone 4 Perfs</u>: Treat with 5,000 gallons 15% HCl at max 7,500 psi at 10 BBLS/Min. Set Plug at 11,250', and Packer at 11,150'

Totals	18 Feet	72 Shots
11,178 - 11,180	2 Feet	8 Shots
11,188 - 11,198	10 Feet	40 Shots
11,214 - 11,230	6 Feet	24 Shots

Wasatch Transition Zone 5 Perfs: Treat with 7,500 gallons 15% HCl at max 7,500 psi at 10 BBLS/Min. Set Plug at 10,570', and Packer at 10,480'

10,510 – 10,548	38 Feet	152 Shots
Totals	38 Feet	152 Shots

Grand Totals 124 Feet 496 Shots 28,000 gal HCl

- 7. RIH with 5½" Packer 3,000 feet of 27/8" tubing and 10,300' of 3½" tubing. Set plug at the bottom of zone one and treat as outlined above.
- 8. RU acid company. Test pump lines to 7,500 lbs. Set max treating pressure to 7,500 lbs and adjust pump rate as needed to stay below max pressure.
- 9. Retrieve plug and flow well until pressure has bled off.
- 10. RU swab equipment. Flow and swab to clean up and test. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
- 11. Run production tubing, rods, bottom-hole-assembly and put well on production.
- 12. RDMOSU.